

ACCELERATING TO NEW HEIGHTS



**Un-Audited Condensed
Interim Financial Information
for the half year ended
December 31, 2024**



Unconsolidated Condensed Interim Financial Information (Un-Audited)
for the Half year ended December 31, 2024

CORPORATE PROFILE

BOARD OF DIRECTORS

AS ON DECEMBER 31, 2024

Dr. Shamshad Akhtar	Chairperson
Mr. Muhammad Raziuddin Monem	Director
Ms. Saira Najeeb Ahmed	Director
Mr. Shakeel Qadir Khan	Director
Mr. Momin Agha	Director
Mr. Shoaib Javed Hussain	Director
Dr. Sohail Razi Khan	Director
Mr. Ayaz Dawood	Director

ACTING MANAGING DIRECTOR

Mr. Amin Rajput

COMPANY SECRETARY

Mr. Fawad Ahmed Khan

AUDITORS

M/s. BDO Ebrahim & Co., Chartered Accountants

LEGAL ADVISOR

M/s. Liaquat Merchant Associates (LMA)

REGISTERED OFFICE

SSGC House, Sir Shah Suleman Road
Gulshan-e-Iqbal, Block 14, Karachi – 75300, Pakistan

CONTACT DETAILS

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Fax: 92-21-99224279
Email: info@ssgc.com.pk
Web: www.ssgc.com.pk

SHARE REGISTRAR

CDC Share Registrar Services Limited,
CDC House, 99-B, Block B, SMCHS,
Main Sharah-e-Faisal, Karachi.
Ph: 021-111-111-500

BOARD OF DIRECTORS' COMMITTEES

BOARD HUMAN RESOURCE AND REMUNERATION & NOMINATION COMMITTEE

Dr. Shamshad Akhtar	Chairperson
Mr. Muhammad Raziuddin Monem	Director
Ms. Saira Najeeb Ahmed	Director
Mr. Shoaib Javed Hussain	Director

BOARD FINANCE AND PROCUREMENT COMMITTEE

Ms. Saira Najeeb Ahmed	Chairperson
Dr. Sohail Razi Khan	Director
Mr. Ayaz Dawood	Director
Mr. Shakeel Qadir Khan	Director

BOARD AUDIT COMMITTEE

Mr. Ayaz Dawood	Chairman
Ms. Saira Najeeb Ahmed	Director
Dr. Sohail Razi Khan	Director
Mr. Shoaib Javed Hussain	Director

BOARD RISK MANAGEMENT, LITIGATION AND HSEQA COMMITTEE

Mr. Muhammad Raziuddin Monem	Chairman
Mr. Shakeel Qadir Khan	Director
Mr. Shoaib Javed Hussain	Director
Mr. Sohail Razi Khan	Director

BOARD SPECIAL COMMITTEE ON UFG

Dr. Shamshad Akhtar	Chairperson
Mr. Muhammad Raziuddin Monem	Director
Mr. Shoaib Javed Hussain	Director
Mr. Shakeel Qadir Khan	Director
Dr. Sohail Razi Khan	Director
Mr. Ayaz Dawood	Director

DIRECTORS' REVIEW

For The Half Year Ended December 31, 2024

The Board of Directors of SSGC is pleased to present the interim financial statements for the period ended December 31, 2024.

Financial Overview

During first half FY 2024-25, SSGC achieved significant progress in both operational efficiency and financial recovery. The Company reduced its Unaccounted-for-Gas (UFG) to 9.5%, compared to 10.3% in the same period last year, and aims to close FY 2024-25 with a single-digit UFG Companywide. This progress underscores SSGC's strong commitment to strengthening operations, optimizing business processes, and a performance-based organizational culture.

Recognizing the critical impact of UFG on profitability, the Board of Directors, in collaboration with management, has actively supported the initiatives undertaken by the dedicated UFG Division to achieve sustainable long-term reductions in UFG losses. Focused efforts have been made towards OGRA's Key Monitoring Indicators (KMI), with the aim of achieving 94.6% compliance in FY 2024-25.

Financial Highlights

	Half-year ended December 2024	Half-year ended December 2023	Variation
	(Rupees in Million)		
Profit before Taxation	6,949	8,080	(1,131)
Taxation & Levy	(261)	(2,263)	2,002
Profit after Taxation & Levy	6,688	5,817	871
Earnings per share (Rs.)	7.59	6.60	0.99

Despite challenging operating environment, SSGC's strategic focus on enhancing operational efficiencies has led to remarkable improvements in UFG metrics. Over the period from FY 2018-19 to FY 2023-24, SSGC achieved a cumulative reduction of approximately 40 BCF in UFG, demonstrating consistent efforts to address operational challenges.

The financial statements are prepared in accordance with basis of OGRA's determination of the Final Revenue Requirement of FY 2023-24, ensuring compliance with regulatory frameworks. The Company's future trajectory is optimistic, underpinned by robust initiatives such as network rehabilitation, zonal management implementation, and technological investments. These initiatives reinforce SSGC's dedication of providing reliable and sustainable gas supplies while enhancing customer satisfaction.

Profitability and Financial Adjustments

SSGC's profitability is primarily derived from the Guaranteed Return Formula prescribed by OGRA, which is based on the Weighted Average Cost of Capital (WACC). For this period, Financial Statements have been prepared with 20.97% Return on Average Net Operating Fixed Assets before financial charges and taxes (December 2023: 23.45%). However, adjustments related to efficiency benchmarks, including UFG, Human Resource Benchmark Costs, and Provision for Doubtful Debts, impact the bottom line.

The Weighted Average Cost of Gas (WACOG), largely based on USD, has been a significant factor in the Company's financial challenges. During the period, the WACOG increased by 9%, from Rs. 1,008.21 per MMCF to Rs. 1,107.81 per MMCF, resulting in incremental UFG disallowance of Rs. 376 million.

In line with OGRA's determination for FY 2023-24 issued on March 27, 2025, UFG disallowance absorbed in this period amounted to Rs. 5,251 million (December 2023: Rs. 4,875 million). Finance cost for the period was Rs. 6,713 million (December 2023: Rs. 6,575 million).

During the first half of FY 2024-25, UFG of Karachi has been consistently maintained at single digit. Improvements have also been observed in Sindh where UFG is around 8.92%. Moreover, in Balochistan region, where UFG percentages has significantly been reduced to 30.76% against 41.23% of corresponding period of last year (2023-24). However, achieving the OGRA benchmark in Balochistan requires a policy decision at the Federal level, and active advocacy efforts are ongoing.

It is important to note that as a result of collective efforts of Board of Directors and Management, SSGC is on-track for issuance of financial statements within the time prescribed under the Regulatory framework.

Operational Enhancements

SSGC has consistently enhanced its organizational structure by implementing measures such as upskilling, training, and optimizing resource utilization. The Small Business Unit (SBU) model has been implemented across the franchise area. These changes aim to improve operational efficiency and customer service.

Provision for Impaired Debts

While OGRA allows provisions for impaired debts related to disconnected customers, SSGC’s adoption of IFRS-9 necessitates provisioning based on expected credit losses, including live customers. This forward-looking approach impacted the Company’s profitability. The IFRS-9 approach resulted in a disallowance of Rs. 301 million (December 2023: Nil).

Major Projects and Future Outlook

SSGC remains committed to achieving operational and financial sustainability. Key projects and initiatives include:

- Jhal Magsi Gas Pipeline: In order to inject ~15 MMSCFD indigenous gas into SSGC transmission network, SSGC is constructing 98.5 Km long pipeline to meet the gas demand of Baluchistan region. As on 31-Dec-2024, SSGC has constructed 47 Km pipeline.
- Rehabilitation: Annual Target of 2,500 km of rehabilitation of distribution network across SSGC Franchise area has been set for the FY 2024-25, with enhanced tools of project management, monitoring & controls and with the strict compliance of QHSE standards. As on 31-Dec-2024, SSGC has rehabilitated 663 Km.
- Gas Theft: A significant number of theft disconnections were carried out during July to September 2024, with 52,786 locations identified and disconnected, cumulatively impacting approximately 100,474 households found using unauthorized gas.
- Gas Load Management: Pressure management has been made more effective & efficient through segmentation, mapping and segregation of network. ~30-35 MMSCFD gas is being spared in Karachi through this activity which is being diverted towards industrial sector.
- Measurement Accuracies: Company is actively supporting the maintenance of Town Border Station (TBS) meters to enable granular UFG analysis and control. Installation of meters at all TBSs in SSGC’s franchise area has been completed during first half FY 2024-25.

Acknowledgements

The Board extends its gratitude to the shareholders, valued customers, and employees for their unwavering support and dedication. We also acknowledge the guidance and assistance provided by the Government of Pakistan, the Ministry of Energy (Petroleum Division), and OGRA in enabling the Company to achieve its objectives.

On behalf of the Board.



Dr. Shamshad Akhtar
Chairperson

Dated: August 09, 2025
Place: Karachi



M. Amin Rajput
Managing Director

INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF SUI SOUTHERN GAS COMPANY LIMITED REPORT ON REVIEW OF UNCONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS

Introduction

We have reviewed the accompanying condensed unconsolidated interim statement of financial position of **SUI SOUTHERN GAS COMPANY LIMITED** ("the Company") as at December 31, 2024 and the related condensed unconsolidated interim statement of profit or loss, condensed unconsolidated interim statement of comprehensive income, condensed unconsolidated interim statement of changes in equity, and condensed unconsolidated interim statement of cash flows, and notes to the condensed unconsolidated interim financial statements for the six-month period then ended (here-in-after referred as the "condensed unconsolidated interim financial statements"). Management is responsible for the preparation and presentation of these condensed unconsolidated interim financial statements in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed unconsolidated interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed unconsolidated interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Basis for Qualified Conclusion

1. As disclosed in notes 8.1 and 8.2 to the condensed unconsolidated interim financial statements, trade debts include receivables of Rs. 26,289 million and Rs. 21,778 million from K-Electric Limited (KE) and Pakistan Steel Mills Corporation (Private) Limited (PSML), respectively. Significant portion of such receivables include overdue amounts, which have been considered good by management and classified as current assets in the unconsolidated financial statements. Further, KE and PSML have disputed the Late Payment Surcharge (LPS) on their respective outstanding balances, as disclosed in the notes to the condensed unconsolidated interim financial statement as unrecognized LPS. As a result, management has decided to recognize LPS from these entities on a receipt basis, effective July 01, 2012.

Due to the adverse operational and financial conditions of PSML and disputes with KE and PSML with the Company on LPS, and large accumulation of their respective overdue amounts, we were unable to determine the extent to which the total amounts due from KE and PSML were likely to be recovered including the timeframe over which such recovery will be made.

2. As disclosed in Note 3.1.2 to these condensed unconsolidated interim financial statements, the Company was exempt to comply with the requirements of IFRS 14- Regulatory Deferral Accounts in relation to the preparation of the financial statements till June 30, 2024 by the Securities and Exchange Commission of Pakistan (SECP) vide its letter SMD/PRDD/Comp/(4)/2021/168 dated December 03, 2024. The Company has taken up the matter with concerned authorities to seek further exemption from the applicability of the aforesaid IFRS vide its letter MD/MoE/12/2025 dated June 17, 2025. In the absence of the related exemption for the current reporting period, the Company has not complied with the requirements of IFRS 14 including necessary accounting adjustments, presentation and related disclosure requirements necessary to be incorporated in these condensed unconsolidated interim financial statements. Had the Company incorporated the consequential accounting effects including related disclosures, the reported balances of the Tariff adjustment in other receivable and trade and other payable (note 10.1 and 14.4), Tariff adjustment amount in net revenue (note 19) and Earnings per share (note 24) would have required adjustments, effect of which remains indeterminable.

Qualified Conclusion

Except for the adjustments, to the condensed unconsolidated interim financial statements due to matters described as above, based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed unconsolidated interim financial statements as at and for the six-month period ended December 31, 2024 is not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Emphasis of Matter

We draw attention to the following:

1. note 17.1 to the condensed unconsolidated interim financial statements which inter alia describe that the Company is subject to various material litigations and claims pending adjudication in different courts / forums. The outcome of these cases is uncertain and beyond management's control;
2. note 14.2 to the condensed unconsolidated interim financial statements which describe that the Company has not recognized the accrued markup up to December 31, 2024 amounting to Rs. 320,148 million relating to Government Controlled E&P Companies based on Government advice and a legal opinion; and
3. note 10.2, 14.1 and 14.3 to the condensed unconsolidated interim financial statements which describe certain long outstanding matters including matters prior to June 2020, pending resolution with SNGPL and Company's efforts to resolve the same.

Our conclusion is not modified in respect of the above stated matters.

Other Matter

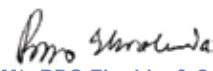
The figures of the condensed unconsolidated interim statement of profit or loss and condensed unconsolidated interim statement of comprehensive income for the three-month period ended December 31, 2024 and 2023 have not been reviewed, as we are required to review only the cumulative figures for the six-month period ended December 31, 2024.

The engagement partner on the review resulting in this independent auditor's review report is Tariq Feroz Khan.

Dated: 21 August, 2025

Place: Karachi

UDIN: RR202410166hLFdBTGM3



M/s BDO Ebrahim & Co.
Chartered Accountants

CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION


As at December 31, 2024

		December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
	Note	----- (Rupees in '000) -----	
ASSETS			
Non-current assets			
Property, plant and equipment	6	214,624,844	203,910,241
Intangible assets		159,347	186,844
Right of use assets		108,072	89,695
Deferred taxation		14,260,424	11,160,804
Long term investments	7	1,538,902	1,340,413
Long term loans		618,540	610,309
Long term deposits		22,295	21,713
Total non-current assets		231,332,424	217,320,019
Current assets			
Stores, spares and loose tools		4,292,037	4,031,530
Stock-in-trade		3,899,377	4,037,257
Customers' installation work in progress		313,842	289,376
Trade debts	8	130,817,346	127,447,585
Loans and advances		715,980	1,076,442
Advances, prepayments and short term deposits		540,018	358,483
Interest accrued	9	768,269	707,080
Other receivables	10	788,887,869	808,932,872
Taxation - net		19,515,945	13,862,447
Cash and bank balances		1,737,907	1,123,182
Total current assets		951,488,590	961,866,254
Total assets		1,182,821,014	1,179,186,273

The annexed notes 1 to 33 form an integral part of these condensed unconsolidated interim financial statements.


Dr. Shamshad Akhtar
Chairperson


Muhammad Amin Rajput
Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer

CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION

As at December 31, 2024

		December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
		----- (Rupees in '000) -----	
EQUITY AND LIABILITIES	Note		
EQUITY			
Authorised share capital		10,000,000	10,000,000
Share capital		8,809,163	8,809,163
Reserves		4,907,401	4,907,401
Surplus on re-measurement of FVTOCI investments		418,667	220,178
Surplus on revaluation of property plant and equipment		59,835,137	59,835,137
Accumulated losses		(61,166,312)	(67,854,673)
		12,804,056	5,917,206
LIABILITIES			
Non-current liabilities			
Long term financing	11	21,347,265	34,561,766
Security deposit		38,502,345	31,399,978
Employee benefits		7,723,268	7,262,302
Payable against transfer of pipeline		477,981	523,169
Deferred credit	12	5,462,424	5,759,812
Contract liabilities	13	11,636,674	10,274,822
Lease liability		16,892	17,886
Long term advances		2,438,705	2,508,204
Total non-current liabilities		87,605,554	92,307,939
Current liabilities			
Current portion of			
Long term financing	11	17,353,923	7,978,924
Payable against transfer of pipeline		88,398	84,527
Deferred credit	12	631,589	566,724
Contract liabilities	13	310,306	286,977
Lease liabilities		85,920	68,292
Trade and other payables	14	1,013,770,554	1,030,601,303
Short term borrowings	15	48,226,234	37,774,786
Unclaimed dividend		285,340	285,340
Interest accrued	16	1,659,140	3,314,255
Total current liabilities		1,082,411,404	1,080,961,128
Total liabilities		1,170,016,958	1,173,269,067
Total equity and liabilities		1,182,821,014	1,179,186,273
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The annexed notes 1 to 33 form an integral part of these condensed unconsolidated interim financial statements.


Dr. Shamshad Akhtar
Chairperson



Muhammad Amin Rajput
Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer


CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS
For the Half year and Quarter ended December 31, 2024 (Unaudited)

		Half year ended		Quarter ended	
		December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
Note		------(Rupees in '000)-----			
Revenue from contracts with customers - Gas Sales	18	244,091,531	176,603,152	111,150,475	104,493,658
(Less)/add: Tariff adjustments	19	(19,746,570)	56,401,610	(1,793,807)	9,471,731
Net revenue		224,344,961	233,004,762	109,356,668	113,965,389
Cost of revenue	20	(217,022,469)	(224,874,668)	(106,654,856)	(112,779,418)
Gross profit		7,322,492	8,130,094	2,701,812	1,185,971
Administrative and selling expenses		(3,614,337)	(3,359,749)	(1,806,850)	(1,691,447)
Other operating expenses	21	(496,772)	(651,204)	(828,450)	(447,452)
Allowance for expected credit loss		(2,383,832)	(707,168)	(593,236)	(305,702)
		(6,494,941)	(4,718,121)	(3,228,536)	(2,444,601)
		827,551	3,411,973	(526,724)	(1,258,630)
Other income	22	12,835,484	11,243,361	5,859,955	8,273,209
Operating profit		13,663,035	14,655,334	5,333,231	7,014,579
Finance cost		(6,713,701)	(6,575,255)	(3,298,351)	(3,331,793)
Profit before levy and taxation		6,949,334	8,080,079	2,034,880	3,682,786
Levy					
Minimum tax differential		(258,007)	(2,262,322)	(217,707)	(2,023,688)
Final tax		(2,966)	(392)	(194)	(197)
		(260,973)	(2,262,713)	(217,901)	(2,023,884)
Profit before taxation		6,688,361	5,817,366	1,816,979	1,658,902
Taxation	23	-	-	-	-
Profit for the period		6,688,361	5,817,366	1,816,979	1,658,902
Earning per share - basic and diluted	24	7.59	6.60	2.06	1.88

The annexed notes 1 to 33 form an integral part of these condensed unconsolidated interim financial statements.


Dr. Shamshad Akhtar
Chairperson


Muhammad Amin Rajput
Managing Director


Wajeeh Uddin Sheikh
Chief Financial Officer

CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME
For the Half year and Quarter ended December 31, 2024 (Unaudited)

	Half year ended December 31, 2024	December 31, 2023	Quarter ended December 31, 2024	December 31, 2023
	----- (Rupees in '000) -----			
Profit for the period	6,688,361	5,817,366	1,816,979	1,658,902
Other comprehensive income				
Items that will not be reclassified to profit or loss in subsequent periods:				
Unrealised profit on re-measurement of financial assets at fair value though other comprehensive income	198,489	138,831	192,845	112,139
Total comprehensive income for the period	6,886,850	5,956,197	2,009,824	1,771,041

The annexed notes 1 to 33 form an integral part of these condensed unconsolidated interim financial statements.



Dr. Shamshad Akhtar
Chairperson



Muhammad Amin Rajput
Managing Director




Wajeeh Uddin Sheikh
Chief Financial Officer


CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY
For the Half year ended December 31, 2024 (Unaudited)

	Issued, subscribed and paid-up capital	Reserves		Surplus on re-measurement of FVTOCI investments	Surplus on revaluation of property plant and	Accumulated losses	Total equity
		Capital reserves	Revenue reserves				
(Rupees in '000)							
Balance as at July 1, 2023 (Audited)	8,809,163	234,868	4,672,533	115,177	59,835,137	(76,354,791)	(2,687,913)
Total comprehensive income for the period ended December 31, 2023							
Profit for the period	-	-	-	-	-	5,817,366	5,817,366
Other comprehensive income for the period	-	-	-	138,831	-	-	138,831
	-	-	-	138,831	-	5,817,366	5,956,197
Balance as at December 31, 2023	8,809,163	234,868	4,672,533	254,008	59,835,137	(70,537,425)	3,268,284
Balance as at July 1, 2024 (Audited)	8,809,163	234,868	4,672,533	220,178	59,835,137	(67,854,673)	5,917,206
Total comprehensive income for the period ended December 31, 2024							
Profit for the period	-	-	-	-	-	6,688,361	6,688,361
Other comprehensive income for the period	-	-	-	198,489	-	-	198,489
	-	-	-	198,489	-	6,688,361	6,886,850
Balance as at December 31, 2024	8,809,163	234,868	4,672,533	418,667	59,835,137	(61,166,312)	12,804,056

The annexed notes 1 to 33 form an integral part of these condensed unconsolidated interim financial statements.


Dr. Shamshad Akhtar
Chairperson


Muhammad Amin Rajput
Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer


CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF CASH FLOWS


For the Half year ended December 31, 2024 (Unaudited)

		Half Year ended	
		December 31, 2024	December 31, 2023
	Note	----- (Rupees in '000) -----	
CASH FLOW FROM OPERATING ACTIVITIES			
Profit before taxation		6,949,334	8,080,079
Cash generated from operations	25	13,833,067	8,099,320
Financial charges paid		(7,558,542)	(8,196,173)
Employee benefits paid for post-retirement medical benefit		(111,260)	(100,898)
Payment for retirement benefits		(1,534,731)	(1,425,469)
Long term deposits received		7,101,785	1,435,325
Loans and advances to employees - net		352,231	328,973
Interest income received		313,090	140,923
Income taxes paid		(9,014,090)	(1,648,793)
Net cash generated from operating activities		10,330,884	6,713,287
CASH FLOW FROM INVESTING ACTIVITIES			
Acquisition for property, plant and equipment		(16,262,712)	(11,285,248)
Payments against transfer of pipeline		(67,866)	(67,866)
Proceeds from sale of property, plant and equipment		39,600	70,640
Dividend received		19,774	2,610
Net cash used in investing activities		(16,271,204)	(11,279,864)
CASH FLOW FROM FINANCING ACTIVITIES			
Repayments of loans		(3,839,365)	(2,324,096)
Repayment of consumer finance		(137)	(138)
Repayment of lease liability		(56,901)	(53,772)
Net cash used in financing activities		(3,896,403)	(2,378,006)
Net decrease in cash and cash equivalents		(9,836,723)	(6,944,583)
Cash and cash equivalents at beginning of the period		(36,651,604)	(33,711,686)
Cash and cash equivalents at end of the period	26	(46,488,327)	(40,656,269)

The annexed notes 1 to 33 form an integral part of these condensed unconsolidated interim financial statements.


Dr. Shamshad Akhtar
Chairperson


Muhammad Amin Rajput
Managing Director


Wajeeh Uddin Sheikh
Chief Financial Officer

NOTES TO THE CONDENSED UNCONSOLIDATED INTERIM FINANCIAL STATEMENTS
For the Half year ended December 31, 2024 (Unaudited)

1. STATUS AND NATURE OF BUSINESS

1.1 Sui Southern Gas Company Limited ("the Company") is a public limited Company incorporated in Pakistan under the Companies Act, 2017 (repealed Companies Ordinance, 1984) and is listed on Pakistan Stock Exchange. The Company came into being on March 30, 1989 after the amalgamation of Karachi Gas Company, Indus Gas Company and Sui Gas Transmission Company. The main activity of the Company is transmission and distribution of natural gas in Sindh and Balochistan. The Company is also engaged in certain activities related to the gas business including the manufacturing and sale of gas meters, LPG air mix and construction contracts for laying of pipelines.

The registered office of the Company is situated at SSGC House, Sir Shah Muhammad Suleman Road, ST-4/B, Block 14, Gulshan- e-Iqbal, Karachi. The meter manufacturing plant is situated at its' registered office.

<u>Region</u>	<u>Address</u>
Karachi West	Plot No. F-36 and F-37 SITE Area, Karachi.
Karachi East	Plot # 21/1, Sector 22, Korangi Industrial Area, Karachi.
Karachi Central	SSGC Karachi Terminal opposite Safari Park Main University Road, Karachi.
Hyderabad	Opposite New Eidgah, National Highway Qasimabad, Hyderabad.
Nawabshah	Near Sikandar Art Gallery Housing Society, Nawabshah.
Sukkur	Golimar Road, SITE area, Sukkur.
Larkana	Near Shaikh Zaid Women Hospital, Larkana.
Quetta	Samungli Road, Quetta.

1.2 Regulatory framework

Under the provisions of license given by the Oil and Gas Regulatory Authority (OGRA) under the OGRA Ordinance, 2002, the Company is provided with a minimum annual return before taxation based on Weighted Average Cost of Capital ("WACC") from the year 2019 in place of the fixed rate of return of the average operating assets excluding interest, other non-operating expenses and non-operating income from the reference figures.

The determination of annual required return is reviewed by OGRA, under the terms of the license for transmission, distribution and sale of natural gas, targets and parameters set by OGRA. Income earned in excess / (short) of the above guaranteed return is payable to / recoverable from the Government of Pakistan (GoP).

2 BASIS FOR PREPARATION

2.1 Statement of compliance

These condensed unconsolidated interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. Which comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standard Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023.

Where provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023 have been followed.

- 2.2** These condensed unconsolidated interim financial statements are un-audited and are being submitted to the shareholders as required under section 237 of the Companies Act, 2017 and the Listing Regulations of the Pakistan Stock Exchange Limited.
- 2.3** These condensed unconsolidated interim financial statements do not include all the information required for annual unconsolidated financial statements and therefore, should be read in conjunction with the annual unconsolidated financial statements of the Company for the year ended June 30, 2024.
- 2.4** The comparative unconsolidated statement of financial position presented in these condensed unconsolidated interim statement of financial position has been extracted from the annual audited unconsolidated financial statements of the Company for the year ended June 30, 2024, whereas the comparative condensed unconsolidated interim statement of profit or loss, condensed unconsolidated interim statement of comprehensive income, condensed unconsolidated interim statement of cash flows and condensed unconsolidated interim statement of changes in equity are extracted from the unaudited unconsolidated condensed interim financial statements for the half year ended December 31. 2023.

2.5 Functional and presentation currency

These condensed unconsolidated interim financial statements have been presented in Pakistani Rupee ('Rupees' or 'Rs'), which is the functional and presentation currency of the Company.

3 Changes in accounting standards, interpretations and amendments to accounting and reporting standards

3.1 Amendments to published accounting and reporting standards which become effective during the period ended December 31, 2024:

3.1.1 There were certain amendments in accounting and reporting standards which become mandatory for the Company during the period. However, these amendments did not have any significant impact on the financial reporting of the Company and, therefore, hence not been disclosed in these condensed unconsolidated interim financial statements.

3.1.2 In terms of SECP's Notification S.R.O. 1480 (I)/2019 dated July 01, 2019, the Company was granted exemption from the requirements of IFRS 14 - Regulatory Deferral Accounts which was further extended from time to time and the latest exemption was available till June 30, 2024 vide its letter SMD/PRDD/Comp/(4)/2021/168 dated December 03, 2024. The Company has taken up the matter of further extension with concerned authorities and hopeful that the same will be further extended till June 30, 2025. As of the reporting date, the exemption is not available accordingly, the Company has not incorporated any adjustment in these condensed interim financial statements necessary to conform to the requirements of IFRS 14.

3.2 Amendments to published accounting and reporting standards that are not effective:

There are certain standards, amendments to the accounting and reporting standards that are mandatory for the Company's accounting periods beginning on or after January 01, 2025, but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in these unconsolidated condensed interim financial statements.

4 MATERIAL ACCOUNTING POLICIES INFORMATION

4.1 The accounting policies adopted for the preparation of these condensed unconsolidated interim financial statements are the same as those applied in the preparation of the Company's annual unconsolidated financial statements for the year ended June 30, 2024.

4.2 Significant accounting judgments, estimates and assumptions

The preparation of these condensed unconsolidated interim financial statements requires the management to make estimates, assumptions and use judgments that affect the application of policies and the reported amounts of assets and liabilities and income and expenses. Actual results may differ from these estimates. The significant judgments made by the management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those applied to the annual audited unconsolidated financial statements for the year ended June 30, 2024, except for the following:

The charge in respect of staff retirement benefits has been recognised on the basis of actuarial projection for FY 2024-25, hence it does not include consideration for actuarial gains / losses which will be determined at the year end.

5 TAXATION

The provisions for taxation for the half year and quarter ended December 31, 2024, have been made using the best estimated effective tax rate applicable to expected total annual earnings. Amounts accrued for income tax expense in one interim period may have to be adjusted in a subsequent interim period of that financial year if the estimate of the annual income tax rate changes.

Any tax charged under Income Tax Ordinance, 2001 which is not based on taxable income is classified as levy in the condensed unconsolidated interim statement of profit or loss as these levies fall under the scope of IFRIC 21/IAS 37

Last year, the Institute of Chartered Accountants of Pakistan (ICAP) has issued the IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes' (the Guidance). In accordance with the Guidance, the Company has recognized minimum and final taxes as Levy' under IAS 37 Provisions, Contingent Liabilities and Contingent Assets which were previously recognized as 'Income tax' in the corresponding period. Accordingly the corresponding figure of 2,263 million as taxation been reclassified as levy in condensed unconsolidated interim statement of profit or loss.

	Note	December 31, 2024 (Unaudited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
6 PROPERTY, PLANT AND EQUIPMENT			
Operating fixed assets	6.1	188,220,754	189,159,124
Capital work-in-progress	6.4	26,404,090	14,751,117
		214,624,844	203,910,241

6.1 Following is the movement in operating fixed assets during the period / year:

Operating fixed assets (WDV) - opening balance		189,159,124	174,831,452
Add: Additions (including transfers from CWIP) during the period / year	6.2	3,844,285	23,835,499
		193,003,409	198,666,951
Less: Disposals during the period / year (WDV)	6.3	(10,856)	(755,086)
Depreciation charge for the period / year		(4,771,799)	(8,752,741)
Operating fixed assets (WDV) - closing balance		188,220,754	189,159,124

		December 31, 2024 (Unaudited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
	Note		
6.2 Following additions were made during the period / year in opreating fixed asset:			
Buildings on leasehold land		4,237	168,813
Gas transmission pipeline		650,631	3,282,954
Gas distribution system		2,563,553	18,246,189
Telecommunication		11,688	8,300
Plant and machinery		239,662	658,757
Tools and equipment		18,717	51,434
Compressors		24,235	877,079
Motor vehicles		224,731	153,154
Furniture and fixture		3,574	19,058
Office equipment		8,650	69,577
Computer and ancillary equipment		94,607	300,184
		3,844,285	23,835,499
6.3 Disposal during the period / year - WDV			
Gas distribution system		-	735,684
Telecommunication		-	126
Plant and machinery		1,451	3,448
Tools and equipment		20	-
Motor vehicles		9,385	14,654
Supervisory control and data acquisition system		-	1,174
		10,856	755,086
6.4 Capital work in progress			
Projects:			
Gas distribution system		14,989,204	4,013,805
Gas transmission system		2,055,508	1,145,682
Cost of buildings under construction and others		1,917,238	1,050,610
		18,961,950	6,210,097
Impairment of capital work in progress		(452,552)	(452,552)
		18,509,398	5,757,545
Stores and spares held for capital projects	6.4.2	7,632,019	8,732,885
LPG air mix plant		262,673	260,687
		7,894,692	8,993,572
		26,404,090	14,751,117

6.4.1 Additions to capital expenditures incurred during the period amounting to Rs. 14,715 million (June 30, 2024: Rs. 23,705 million).

		December 31, 2024 (Unaudited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
6.4.2 Stores and spares held for capital projects	Note		
Stores and spares held for capital projects		8,083,676	9,229,303
Less: Provision for impairment		(451,657)	(496,418)
		<u>7,632,019</u>	<u>8,732,885</u>
7 LONG TERM INVESTMENTS			
At cost			
Investment in subsidiary	7.1	1,083,708	1,083,708
At fair value through other comprehensive income			
Investment in related parties			
Sui Northern Gas Pipelines Limited			
2,414,174 (June 2024: 2,414,174) ordinary shares of Rs. 10 each		270,243	153,228
Pakistan Refinery Limited		139,608	73,080
3,150,000 (June 2024: 3,150,000) ordinary shares of Rs. 10 each			
Other investment		45,343	30,397
		<u>1,538,902</u>	<u>1,340,413</u>
7.1 Investment in subsidiaries			
SSGC LPG Limited			
100,000,000 (2024: 100,000,000) ordinary shares of Rs. 10 each (wholly owned subsidiary)		1,000,000	1,000,000
Unwinding effect of interest free loan		63,708	63,708
SSGC Alternate Energy (Private) Limited			
2,000,000 (2024: 2,000,000) ordinary shares of Rs. 10 each (wholly owned subsidiary)		20,000	20,000
		<u>1,083,708</u>	<u>1,083,708</u>
8 TRADE DEBTS			
Considered good			
-secured		35,193,667	29,021,667
-unsecured		95,623,679	98,425,918
	8.1 & 8.2	<u>130,817,346</u>	<u>127,447,585</u>
Considered doubtful		29,829,200	27,445,368
		<u>160,646,546</u>	<u>154,892,953</u>
Less: Allowance for expected credit loss	8.3	(29,829,200)	(27,445,368)
		<u>130,817,346</u>	<u>127,447,585</u>

8.1 It includes receivable from K-Electric Limited (KE) related to the long outstanding balance against sale of indigenous gas amounting to Rs. 26,289 million (included long outstanding balance of Rs. 26,289 million), excluding Gas Infrastructure Development Cess (GIDC).

As KE has been continuously defaulting and not making principle as well as LPS payment, the Company filed a suit against KE in the Honourable High Court of Sindh in November 2012, for recovery of Rs. 55,705 million including principal outstanding amounting to Rs. 45,705 million on account of the supply of gas and Rs. 10,000 million on account of LPS. In addition, KE has also filed a case against the Company in the Honourable High Court of Sindh for recovery of damages/losses of Rs. 61,614 million as KE claimed that the Company had not supplied the committed quantity of natural gas to KE.

The above suit has been filed based as per the agreement dated June 30, 2009 which was entered between the Company and KE for making outstanding payment in 18 installments. The Company was entitled to charge LPS on outstanding principal amount at rate highest of:

- a. Over draft rate being paid by the Company; or
- b. rate at which interest is payable on gas producer bills.

Despite the agreement, KE continuously defaulted on installment payments, and the Company therefore charged LPS up to June 2016. However, in line with opinions from firms of Chartered Accountants, the management decided to recognize LPS on a receipt basis effective from July 1, 2012, and accordingly reversed the LPS income that had been recognized from June 30, 2012 onwards.

However, the Company maintains a memorandum records which indicate an aggregate LPS income of Rs. 192,115 million (June 30, 2024: Rs. 178,696 million) including LPS income for the period of Rs. 13,419 million (June 30, 2024: Rs. 31,936 million) which has not been recognized in the condensed unconsolidated interim financial statements. As of the reporting date, the aggregate legal claim on account of disputed balances excluding GIDC works out to be Rs. 218,404 million (June 30, 2024: 205.402 million).

In view of the legal counsel of the Company, the management considers outstanding balance as good and recoverable. The legal counsel also viewed that the Company has a valid claim over LPS on outstanding balance, but considering that the matter is in dispute, as discussed above, the Company has decided to recognize LPS from KE when either such claimed amounts are recovered or when these are decreed and their recovery is assured.

In March, 2014, the Company signed a payment plan with KE in order to streamline the payment modalities in relation to current monthly bills and old outstanding principal amount, in which the issue of LPS was not addressed. The plan expired on March 31, 2015, and first addendum was included to the original payment plan effective from April 1, 2015 to March 31, 2016. Upon expiry, the second addendum was included to the original payment plan on June 18, 2016 effective from April 1, 2016 to March 31, 2017. Currently, management is in a process to negotiate payment plan, which has not been finalized till the filing of these condensed unconsolidated interim financial statements but the supply of gas and payment is continuing as per old plan.

In June 2022, a Task Force was constituted by the then Prime Minister to resolve issues/disputes related to KE. During their meetings, it was decided to enter into a multi-party Mediation Agreement in order to resolve KE's receivables and payables issues between all the stakeholders. Accordingly, after deliberations, a Mediation Agreement has been executed between the Stakeholders. The Federal Cabinet also ratified the decision, and the Mediation Agreement was also cleared by the Law & Justice Division. Parties have submitted their respective claims to the Mediator, and the mediation is now in process.

- 8.2** It includes receivables from Pakistan Steel Mills Corporation Limited (PSML) amounting to Rs. 21,778 million (June 30, 2024: Rs. 21,778 million) which includes a LPS of Rs. 2,050 million (June 30, 2024: Rs. 2,050 million) receivable against sale of indigenous gas. This includes an overdue amount of Rs. 21,778 million (June 30, 2024: Rs. 21,604 million) excluding GIDC as at December 31, 2024.

The PSML has been defaulting and not making payments of principal as well as LPS, therefore Company charged LPS up to June 2016. However, in line with opinions from firms of Chartered Accountants, the management decided to recognize LPS on a receipt basis effective from July 1, 2012, and accordingly reversed the LPS income that had been recognized from June 30, 2012 onwards.

However, the Company maintains a memorandum account shown aggregate LPS income of Rs. 75,231 million (June 30, 2024: Rs. 74,345 million) including LPS income for the half year ended December 31, 2024 of Rs. 886 million (June 30, 2024: Rs. 9,876 million) which has not been recognized in the condensed unconsolidated interim financial statements. However in mid of July 2024, PSML has been disconnected, therefore, no LPS recorded in the memorandum account after July 2025.

The Company filed a suit in the Honourable High Court of Sindh in April 2016, for recovery of its outstanding amount of gas bills and LPS aggregate claim amounting to Rs. 41,354 million up to February 2016.

On April, 2016, the Honourable Court of Sindh passed an order restraining PSML from creating any third party interest in relation to its assets including but not limited to immovable assets owned by it upto the extent of this amount.

PSML has filed its counter claim approximately of Rs. 38,660 million on account of losses due to low gas pressure provided to PSML from March 2015 to December 2016. Legal counsel of the Company is of the view that due to vagaries of litigation nothing could be expressed with any degree of certainty in the contested matters.

Currently, PSML's financial position is adverse, and has no capacity to repay its obligations on its own. It's management believes that in case the financial asset is not realised from PSML, the entire amount as appeared in books of accounts will be claimed from OGRA in the determination of revenue requirements of the Company.

	December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
Note	-----	-----
	(Rupees in '000)	

8.3 The movement in allowance for expected credit loss is as follows:

Opening balance	27,445,368	25,495,071
Provision made during the period / year	2,383,832	1,950,297
Closing balance	29,829,200	27,445,368

9 INTEREST ACCRUED

Interest accrued on late payment of bills / invoices from Jamshoro Joint Venture Limited	239,689	239,689
Sales tax refund	487,739	487,739
Bank deposits	127,635	62,619
Loan to related party	25,606	29,433
	880,669	819,480
Less: Allowance for expected credit loss	(112,400)	(112,400)
	768,269	707,080

10 OTHER RECEIVABLES

Tariff adjustments indigenous gas - receivable from GoP	10.1	548,117,980	564,329,233
Receivable for sale of gas condensate		4,347	4,347
Receivable from Sui Northern Gas Pipelines Company Limited	10.2	146,845,880	145,795,900
Receivable from Jamshoro Joint Venture Limited	10.3	2,262,314	2,262,314
Staff pension fund		528,825	-
Receivable from SSGC LPG Limited		7,811	7,743
Receivable from Pakistan LNG Limited		1,520,422	1,353,924
Gas infrastructure development cess receivable		7,007,306	6,894,354
Receivable from GPO against gas bill collection	10.4	2,315,215	2,315,215
Sales tax receivable	10.5	81,984,561	87,370,580
Sindh sales tax		419,963	766,751
Asset contribution		173,502	231,767
Miscellaneous receivable	10.6	244,511	145,512
		791,432,637	811,477,640
Less: Allowance for expected credit loss		(2,544,768)	(2,544,768)
		788,887,869	808,932,872

	December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
Note	------(Rupees in '000)-----	
10.1 Tariff adjustments indigenous gas - receivable from GoP		
Opening balance	564,329,233	498,763,608
(Recovered) / recognized during the period / year 19.1	(16,868,041)	63,878,757
Subsidy for LPG air mix operations	656,788	1,686,868
Closing balance	<u>548,117,980</u>	<u>564,329,233</u>

10.2 At the reporting date, receivable balance from SNGPL comprises of the following:

Differential tariff	4,284,080	4,284,080
Uniform cost of indigenous gas	15,818,845	15,818,845
Uniform cost of RLNG	20,000,000	20,000,000
Lease rentals	1,609,134	1,609,134
Contingent rent	19,529	19,529
LSA margins of RLNG	3,134,224	3,032,074
Capacity and utilisation charges of RLNG	54,937,365	54,587,819
RLNG transportation income	47,042,703	46,444,419
10.2.1	<u>146,845,880</u>	<u>145,795,900</u>

10.2.1 Up to December 31, 2024, the Company has invoiced an amount of Rs. 268,246 million, including Sindh Sales Tax of Rs. 31,806 million, to SNGPL in respect of capacity and utilization charges (terminal charges), LNG Service Agreement (LSA) margins and transportation charges relating to RLNG.

In June 2016, the Economic Coordination Committee (ECC) approved the policy guidelines that all charges under LSA including, but not limited to capacity and utilization charges as well as retainage are to be included at actual. OGRA in its decision dated October 7, 2016 regarding determination of RLNG price, has allowed the terminal charges at actual.

In addition to the same, the Ministry of Energy (MOE) in pursuance of the decision of ECC vide case submitted on September 03, 2015 has allocated 71 BCF RLNG volume to the Company in order to resolve the matter of short supply, with the direction to enter into an agreement with SNGPL for RLNG allocated volumes with the condition that either the Company will make payment to SNGPL for the RLNG sold in its franchise area or will return these volumes when dedicated pipeline is available.

OGRA, in its letter dated November 20, 2018, in pursuance of decision of the ECC, with the consent of SNGPL and the Company, has determined the price mechanism for purchase and sale of allocated RLNG volumes.

Based on initialed agreement between the Company and SNGPL dated January 25, 2021, in which it was decided that from June 2020 onwards all the invoices will be paid on a monthly basis by SNGPL, however, outstanding receivable balances before June 2020 amounting to Rs. 99,267 million included in the aggregate receivable balance of Rs. 146,846 million stands disputed as of the reporting date.

Subsequent to period end, with the mutual consent of both Sui companies, an exercise was initiated to reconcile the long outstanding balances pertaining prior to June 2020. Resultantly, the Company made a settlement with SNGPL and received payments against the disputed outstanding amount. The Company is in the process of reconciling remaining pending matters with SNGPL and is hopeful that these will be sorted out in due course.

- 10.3** This amount comprises of receivable in respect of royalty income & fuel charges, sale of liquid petroleum gas, sale of natural gas liquids, Federal Excise Duty (FED), Sindh Sales Tax (SST) on franchise services, receivable against excess paid processing charges from JJVL and receivable from JJVL at the rate of ad-hoc 57% value of LPG / NGL extraction as per the agreement signed between the Company and JJVL pursuant to Honorable Supreme Court of Pakistan order dated December 04, 2018 amounting to Rs. 19 million (June 30, 2024: Rs. 19 million), Rs. 108 million (June 30, 2024: Rs. 108 million), Rs. 1,070 million (June 30, 2024: Rs. 1,070 million), Rs. 646 million (June 30, 2024: Rs. 646 million), Rs. 419.6 million (June 30, 2024: Rs. 419.6 million) respectively.
- 10.4** This represents receivable balance from Pakistan Post Office against gas bills collected from January 2022 to March 2022 and deposited in Government Treasury. The Company recovered outstanding amount of Rs. 2,000 million on April 18, 2025 from Pakistan Post Office. The management is making efforts to recover the remaining amount.
- 10.5** This represents sales tax refunds arose due to excess of Average Purchase Cost over Average Sales Price, uniform purchase price adjustment with SNGPL and zero rating of sales tax on gas sales for various industries. These refunds are processed through FBR's Sales Tax Automated Refund Repository (STARR) system. Due to several snags in the functioning of STARR, valid input sales tax claims of the Company has deferred processing of tax refunds and has also deferred the payments of already processed refunds. These deferred refunds are issued to the Company on the basis of manual verification of documents (third party vendor sales tax returns) by tax authorities. Subsequent to period-end, sales tax refunds of Rs. 4,500 million were realized by the Company, while Management is making vigorous efforts for realisation of remaining refunds.
- 10.6** This includes a balance of Rs. 12.16 million (June 30, 2024: Rs. 13.01 million) from SSGC Alternate Energy (Private) Limited, a related party.

		December 31, 2024 (Unaudited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
11	LONG TERM FINANCING		
Secured	11.1, 11.2,		
Banking companies	11.3 & 11.4	37,777,254	41,616,617
Unsecured			
Customer finance		119,226	119,364
Government of Sindh		804,708	804,709
		923,934	924,073
		38,701,188	42,540,690
Less: current portion shown under current liabil			
Banking companies		(17,166,667)	(7,791,667)
Customer finance		(590)	(590)
Government of Sindh		(186,666)	(186,667)
		(17,353,923)	(7,978,924)
		21,347,265	34,561,766

- 11.1** This includes a long term finance facility amounting to Rs. 21,000 million was sanctioned in March 2022 from a syndicate of banks. This financial arrangement has been secured by GoP guarantee.
- 11.2** This includes finance facility amounting to Rs. 15,000 million was sanctioned in December 2022 from a syndicate of banks.
- 11.3** This include finance facility amounting to Rs. 15,000 million was sanctioned in May 2024 by the bank.
- 11.4** These loans / financial arrangements are secured by pari passu charge by way of hypothecation on all present and future movable fixed assets of the Company comprising of compressor stations, transmission and distribution pipelines, pipeline under construction, machinery and equipments.

		December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
Note		------(Rupees in '000)-----	
12	DEFERRED CREDIT		
Government of Pakistan (GoP) contributions / grants			
		4,514,118	3,840,646
		36,376	1,048,699
	22	(248,924)	(375,227)
	12.1	4,301,570	4,514,118
Government of Sindh - Conversation of loan into grant			
		1,736,245	1,784,919
		46,896	80,482
	22	(63,946)	(129,156)
		1,719,195	1,736,245
Government of Sindh grants			
		76,173	84,095
	22	(2,925)	(7,922)
		73,248	76,173
		6,094,013	6,326,536
		(631,589)	(566,724)
		5,462,424	5,759,812
12.1	This represents amount received from the Government of Pakistan (GoP) for supply of gas to new towns and villages, the same is recognised as grant when the conditions specified by the GoP are met. This amount is amortised over the useful life of related projects.		
13	CONTRACT LIABILITIES		
	13.1&13.2	3,610,276	3,768,214
		8,026,398	6,506,608
		11,636,674	10,274,822
13.1	This represents amount received from the consumers as contribution towards the cost of supplying and laying transmission, service and main lines.		
13.2	Contribution from customers		
		4,055,191	3,841,959
		20,544	517,904
	22	(155,153)	(304,672)
		3,920,582	4,055,191
		(310,306)	(286,977)
		3,610,276	3,768,214

		December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
	Note	----- (Rupees in '000) -----	
14. TRADE AND OTHER PAYABLES			
Creditors for:			
Indigenous gas	14.1 & 14.2	838,926,883	857,841,931
RLNG	14.3	103,916,663	104,832,095
		942,843,546	962,674,026
Tariff adjustment- RLNG payable to GoP	14.4	37,826,769	34,946,646
Service charges payable to Engro Elengy Terminal Limited (EETL)		3,491,580	3,141,619
Accrued liabilities / bills payable		12,000,896	12,350,447
Provision for compensated absences - non executives		349,377	339,377
Payable to gratuity fund		4,869,218	4,904,419
Payable to provident fund		10,211	10,206
Payable to pension fund		-	199,836
Liquidated damages payable to Jamshoro Power Company Limited (JPCL)		1,533,994	1,533,994
Deposits / retention money		1,287,943	1,162,486
Advance for Pak - Arab Refinery Limited (PARCO)		18,088	18,088
Withholding tax payable		208,270	95,329
Sales tax and Federal excise duty		174,616	603,480
Provincial Sindh sales tax		1,176	1,170
Gas infrastructure development cess payable		7,007,306	6,894,354
Unclaimed term finance certificate redemption profit		1,800	1,800
Workers' profit participation fund		1,295,318	911,973
Others		850,446	812,053
		1,013,770,554	1,030,601,303

- 14.1** This includes Rs. 697,877 million (June 30, 2024: Rs. 692,696 million) payable to Oil and Gas Development Company Limited (OGDCL), Pakistan Petroleum Limited (PPL) and Government Holdings (Private) Limited (GHPL) in respect of gas purchases.

In addition to the above, it includes payable to Sui Northern Gas Pipelines Limited (SNGPL) amounting to Rs. 12,821 million (June 30, 2024: Rs. 10,934 million) which stands outstanding as of the reporting date. Subsequent to the period end, the Company paid Rs. 12,802 million to SNGPL for indigenous gas supplies.

- 14.2** With effect from July 1, 2012, the Company has been accounting for LPS income from KE and PSML on receipt basis based on the opinions obtained from the firms of Chartered Accountants for compliance with then applicable International Accounting Standards 18 "Revenue". On adoption of IFRS15 "Revenue from contract with customers" which supersedes IAS 18, the Company has obtained an updated opinion from the firm of Chartered Accountants to recognise LPS income from KE and PSML on a receipt basis. However, the Company continued recognition of the LPS expense payable on outstanding bills of the Government Controlled E&P Companies i.e. Oil and Gas Development Company Limited (OGDCL), Pakistan Petroleum Limited (PPL), and Government Holding (Private) Limited (GHPL) to comply with the requirements of the accounting standards, as such standards do not allow the Company to offset its LPS income against the mark-up expense in absence of legal right to set off, despite the fact that the Company has never paid such LPS to Government Controlled E&P companies. Therefore, management approached the ministry through its letter dated September 01, 2016, to allow similar treatment of its LPS payable to Government Controlled E & P Companies due to special and unusual circumstances arising from the circular debt. Management's request was also based on, besides the unique situation of circular debt, past settlement record on a net basis which was approved by the Economic Coordination Committee (ECC) in 2001, and the fact that OGDCL, PPL, and GHPL are not recording any such LPS income in their financial statements and assert that such income will be recorded only when the same is received.

In response to the Company's above request, the MP & NR vide their letter dated January 03, 2017 has supported the contention of the Company that it will not recognize LPS expense payable to the Government Controlled E&P Companies (OGDCL, PPL and GHPL), effective from July 1, 2012, till the time Company receives payment for LPS income from KE and PSML and it would be settled simultaneously subject to fulfilment of all the codal formalities.

In year 2024, the Company has reversed the accrued LPS of Rs. 15,832 million payable to the OGDCL, PPL and GHPL, booked prior to July 01, 2012 in line with the clarification obtained from Ministry of Energy (Petroleum Division) vide its letter dated April 28, 2025 to record the same on actual settlement basis.

Based on the aforesaid letters and legal opinion obtained by the Company, the aggregate unrecognized accrued markup up is Rs. 320,148 million (June 30, 2024: Rs. 275,296 million).

- 14.3** On December 12, 2017, the Ministry of Energy in pursuance of the decision of Economic Coordination Committee (ECC) vide case submitted on September 03, 2015, allocated 12 BCF RLNG volume to the Company and thereafter, allocated further 37 BCF. The ECC in its decision dated March 03, 2020 has allocated 71 BCF (in total to the Company) in order to resolve the matter of short supply with the direction to enter into an agreement with SNGPL.

OGRA, in its letter dated November 20, 2018, in pursuance of decision of the ECC, with the consent of SNGPL and the Company, has determined the price mechanism for purchase and sale of allocated RLNG allocated volumes.

During the period, the Company has recorded purchases of 14 BCF (June 30, 2024: 29 BCF) from SNGPL, amounting to Rs. 58,488 million (June 2024: Rs. 123,533 million) based on OGRA's decision dated November 20, 2018.

Based on initialed agreement between the Company and SNGPL dated January 25, 2021 in which it was decided that from June 2020 onwards all the invoices will be paid on monthly basis by the Company, however, outstanding payable balances in respect of RLNG purchases before June 2020 amounting to Rs. 86,643 million included in the aggregate payable of Rs. 103,917 million stands disputed as of the reporting date.

As disclosed in note 10.2.1, an exercise was initiated to reconcile the long outstanding balances pertaining prior to June 2020. Resultantly, the Company made a settlement with SNGPL and made payments against the outstanding amount. The Company is in the process of reconciling remaining pending matters with SNGPL and hopeful that these will be sorted out in due course.

		December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
	Note	----- (Rupees in '000) -----	
14.4	Tariff adjustments RLNG - payable to GoP		
Opening balance		34,946,646	23,826,990
Charge during the period	19	2,878,529	10,662,765
GOP adjustment on RLNG tariff		1,594	456,891
Closing balance		<u>37,826,769</u>	<u>34,946,646</u>

15 SHORT TERM BORROWINGS

- 15.1** These represent facilities for short term running finance / short term money market loan available from various banks aggregating amounting to Rs. 50,000 million (June 30, 2024: Rs. 50,000 million) and carry mark-up ranging from 0.1% to 1.00% (June 30, 2024: 0.1% to 1.00%) above the average one month KIBOR. These facilities are secured by first pari passu second amendment to the joint hypothecation agreement and ranking charge over present and future stock in trade and trade debts of the Company.
- 15.2** As at December 31, 2024, the aggregate unavailed short term borrowing facilities amounting to Rs.1,774 million (June 30, 2024: Rs. 12,225 million).

December 31,
2024
(Unaudited)
----- (Rupees in '000) -----

June 30,
2024
(Audited)

16 INTEREST ACCRUED

Long term financing - loans from banking companies	326,366	1,059,521
Long term deposits from customers	542,904	880,238
Short term borrowings	690,587	1,275,213
Late payment surcharge on processing charges	99,283	99,283
	<u>1,659,140</u>	<u>3,314,255</u>

17 CONTINGENCIES AND COMMITMENTS

17.1 There is no significant change in contingencies from the preceding audited unconsolidated financial statements of the Company for the year ended June 30, 2024, except for the following:

17.1.1 Large Taxpayer Office (LTO) has passed an order disallowing cost of gas purchased based on lost as UFG (in excess of OGRA Benchmark) for financial year (FY) 2008-09, 2010-11, 2011-12, 2012-13, 2013-14, 2014-15, 2015-16, 2016-17, 2017-18, 2018-19, 2019-20 and 2020-21, having cumulative tax impact of Rs. 56,634 million.

LTO Karachi has also passed Assessment Order for FY 2021-22 levying tax on UFG (in excess of OGRA Benchmark) deducted by OGRA from revenue requirements of the company. Tax Exposure on this account is Rs. 13,120 Million.

Cases for FY 2015-16 to 2018-19, 2020-21 and 2021-22 were defended before Alternative Dispute Resolution Committee (ADRC) who decided the issue in favour of SSGC (in line with Appellate Tribunal Judgment in case of SNGPL).

Remaining cases are still sub-judice before the forums of Appellate Tribunal Inland Revenue (ATIR) and Alternative Dispute Resolution Committee (ADRC).

Since the said issue has already been decided in favor of SNGPL by Lahore Bench of Appellate Tribunal Inland Revenue and thus a legal precedent is in field which has also been upheld by Commissioner (Appeals) in company's case.

The management is confident on advice of its legal counsel that the case will be in favour of the company, therefore, no provision has been made in these condensed unconsolidated interim financial statements.

- 17.1.2** As disclosed in note 8 to these condensed unconsolidated interim financial statements – trade debts, interest income from K-Electric (KE) and Pakistan Steel Mills Limited (PSML) is not being recognized in the unconsolidated financial statements, in accordance with requirements of International Accounting Standards as well as legal and accounting opinions obtained by the company.

However, tax authorities have passed orders for FY 2014-15 to 2021-22, on said unrecognized interest income from KE and PSML having tax impact of Rs 145,413 million. Cases for FY 2015-16 to 2018-19, 2020-21 & 2021-22 were defended before ADRC who upheld the tax demand on interest income but allowed claim of interest expense (subject to payment). The company is in the consultation with tax authorities in order to claim the interest expense.

The management is confident on advice of its legal counsel that the cases will be decided in favour of the company, therefore, no provision has been made in the condensed unconsolidated interim financial statements.

- 17.1.3** The Company is subject to various other claims totaling Rs. 8,762 million by income tax and sales tax authorities. The management is confident that ultimately these claims would not be payable.

	December 31, 2024 (Unaudited) ----- (Rupees in '000) -----	June 30, 2024 (Audited)
17.2 Claims against the Company not acknowledged as debt	3,600,716	3,542,868
17.3 Commitments		
17.3.1 Guarantees issued on behalf of the Company	11,303,634	11,371,855
17.3.2 Commitments for capital and other expenditure	7,536,255	5,524,345

	Note	Half year ended		Quarter ended	
		December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
		(Unaudited) ----- (Rupees in '000) -----			
18 REVENUE FROM CONTRACTS WITH CUSTOMERS - GAS SALES-NET					
Gross sales					
Indigenous gas		214,089,305	135,663,065	97,818,617	84,010,277
RLNG		72,980,870	73,470,502	32,866,209	39,811,701
		<u>287,070,175</u>	<u>209,133,567</u>	<u>130,684,826</u>	<u>123,821,978</u>
Less: Sales tax					
Indigenous gas		(31,716,045)	(21,347,360)	(14,445,139)	(13,245,027)
RLNG		(11,262,599)	(11,183,055)	(5,089,212)	(6,083,293)
		<u>(42,978,644)</u>	<u>(32,530,415)</u>	<u>(19,534,351)</u>	<u>(19,328,320)</u>
Net sales		<u>244,091,531</u>	<u>176,603,152</u>	<u>111,150,475</u>	<u>104,493,658</u>
19 TARIFF ADJUSTMENTS					
Indigenous gas	19.1	(16,868,041)	58,803,645	(1,203,212)	11,806,910
RLNG	19.2	(2,878,529)	(2,402,035)	(590,595)	(2,335,179)
		<u>(19,746,570)</u>	<u>56,401,610</u>	<u>(1,793,807)</u>	<u>9,471,731</u>
19.1 Tariff adjustment - indigenous gas					
Price increase adjustment for the period		(16,211,253)	59,628,520	(833,221)	12,272,218
Subsidy for LPG air mix operations		(656,788)	(824,875)	(369,991)	(465,308)
		<u>(16,868,041)</u>	<u>58,803,645</u>	<u>(1,203,212)</u>	<u>11,806,910</u>
19.2 Tariff adjustment - RLNG					
GOP subsidy on RLNG tariff		-	(6,357)	-	-
Price increase adjustment for the period		(2,878,529)	(2,395,678)	(590,595)	(2,335,179)
		<u>(2,878,529)</u>	<u>(2,402,035)</u>	<u>(590,595)</u>	<u>(2,335,179)</u>
20 COST OF REVENUE					
Cost of gas	20.1	203,462,803	212,759,599	99,796,137	106,471,685
Transmission and distribution costs		13,559,666	12,115,069	6,858,719	6,307,733
		<u>217,022,469</u>	<u>224,874,668</u>	<u>106,654,856</u>	<u>112,779,418</u>
20.1 Cost of gas					
Opening gas in pipelines		2,214,091	1,945,446	2,182,842	2,284,497
RLNG purchases		58,488,187	56,784,700	27,281,676	30,757,361
Gas purchases		145,333,344	156,703,674	72,693,819	75,957,827
		<u>206,035,622</u>	<u>215,433,820</u>	<u>102,158,337</u>	<u>108,999,685</u>
Gas consumed internally		(396,691)	(364,500)	(186,072)	(218,279)
Closing gas in pipelines		(2,176,128)	(2,309,721)	(2,176,128)	(2,309,721)
		<u>(2,572,819)</u>	<u>(2,674,221)</u>	<u>(2,362,200)</u>	<u>(2,528,000)</u>
		<u>203,462,803</u>	<u>212,759,599</u>	<u>99,796,137</u>	<u>106,471,685</u>
21 OTHER OPERATING EXPENSES					
Workers' profit participation Fund		365,754	425,267	107,099	193,831
Auditors' remuneration		3,726	4,240	1,863	2,120
Sports expenses		17,664	20,189	9,672	14,478
Corporate social responsibility		1,155	367	726	367
Exchange loss		108,473	-	709,090	-
Loss on disposal of property, plant and equipment		-	201,141	-	229,134
Loss on scrap sales - net		-	-	-	7,522
		<u>496,772</u>	<u>651,204</u>	<u>828,450</u>	<u>447,452</u>

	Half year ended		Quarter ended
	December 31, 2024	December 31, 2023	December 31, 2024
			December 31, 2023
			(Un-audited)
			(Rupees in '000)

22 OTHER INCOME

Income from financial assets

Receivable against asset contribution	6,791	15,188	2,879	6,971
Interest on loan to related party	48,986	67,957	22,661	32,965
Late payment surcharge	3,491,890	1,304,409	1,183,139	695,217
Interest on late payment of gas bills from SNGPL - related party	-	572,601	-	286,300
Liquidated damages recovered	66,155	30,089	29,346	15,525
Return on term deposits and profit and loss bank accounts	325,293	84,101	211,152	48,632
Interest on late payment of gas bills from Water & Power Development Authority (WAPDA)	-	384,543	-	186,973
Dividend income	19,774	2,610	1,305	1,305
	3,958,889	2,461,498	1,450,482	1,273,888

Income from other than financial assets

Sale of gas condensate - net	-	24,801	-	2,442
Meter manufacturing division profit / (loss) - net	927,336	(69,978)	530,096	(37,240)
Meter rentals - net	795,139	803,377	397,132	401,072
RLNG transportation income	5,672,384	3,640,908	2,766,717	1,790,831
Income against deferred credit and contract liability	440,549	390,445	224,742	196,663
LPG air mix distribution - net	105,155	122,166	52,330	60,512
Sale of tender documents	4,898	4,021	3,130	2,178
Gain on scrap sales - net	23,450	24,208	3,160	-
Recoveries from customers	46,652	58,365	32,052	33,705
Gain on disposal of property, plant and equipment	28,022	-	6,711	-
Reversal against slow- moving and obsolete stores and spares	18,085	27,869	10,485	18,204
Amortization of government grant	2,925	3,305	1,462	1,253
Rental from SSGC LPG Limited	785	703	376	341
Exchange gain	-	2,900,518	-	4,119,248
LSA margins against RLNG	785,903	802,919	371,481	376,914
Miscellaneous	25,312	48,236	9,599	33,198
	12,835,484	11,243,361	5,859,955	8,273,209

32

Half year ended
December 31, December 31,
2024 2023
(Unaudited)
----- (Rupees in '000) -----

26 CASH AND CASH EQUIVALENT AT THE END OF THE PERIOD

Cash and bank balances	1,737,907	646,799
Short term borrowings	(48,226,234)	(41,303,068)
	<u>(46,488,327)</u>	<u>(40,656,269)</u>

27 TRANSACTIONS WITH RELATED PARTIES

The related parties comprise of subsidiary companies, associated companies due to common directorship, Government related entities, staff retirement benefits plans, directors and key management personnel (including their associates). Purchase and sale of gas from / to related parties are determined at rates finalised and notified by the Oil and Gas Regulatory Authority. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms as approved by the Board of Directors.

The details of transactions with related parties not disclosed elsewhere in these condensed unconsolidated interim financial statements are as follows:

	Relationship		
Government related entities - various			
- Purchase of fuel and lubricant		187,488	62,945
- Sale of gas and allied charges inclusive of Sales Tax		29,953,348	31,567,473
- Gas purchases - Indigenous gas		85,765,508	88,565,734
- Gas purchases - RLNG		58,488,187	56,784,700
- Sale of condensate		-	26,679
- Sale of gas meters and spare parts		3,424,035	349
- Rent		6,502	6,438
- Insurance premium		96,769	72,047
- Royalty		596	500
- Licence Fee		188,333	69,950
- Public Procurement Regulatory Authority fee		12,182	9,690
- Telecommunication		16,800	787
- Electricity expenses		195,457	169,718
- Interest income		-	957,144
- Mark up expense on short term finance		-	79,813
- RLNG transportation income		5,672,384	3,640,908
- LPG Purchases		431,390	590,369
- Income against LNG service agreement		785,903	802,919
- Dividend income		17,164	-
- Mark up income on bank deposits		2,879	3,059
Karachi Grammar School	Associated undertaking		
- Sale of gas and allied charges inclusive of Sales Tax		41	58
Key management personnel			
- Remuneration		104,384	93,712
Pakistan Institute of Corporate Governance	Associated Company		
- Subscription / trainings		1,018	150
Engro Fertilizers Limited	Associated Company		
- Sale of gas and allied charges inclusive of Sales Tax		-	2,265
Indus Hospital & Health Welfare	Associated Company		
- Sale of gas and allied charges inclusive of Sales Tax		-	902
Pakistan Stock Exchange Limited	Associated Company		
- Sale of gas and allied charges inclusive of Sales Tax		88	91
- Subscription		2,124	1,986
Pakistan Cables Limited	Associated Company		
- Sale of gas and allied charges inclusive of Sales Tax		218,161	92,544
SSGC LPG Limited	Wholly owned subsidiary		
- Interest on loan		48,986	67,957
- Rental income		785	703

		Half Year ended	
		December 31, 2024	December 31, 2023
Relationship		(Unaudited)	(Unaudited)
		(Rupees in '000)	
SSGC Alternate Energy (Private) Limited	Wholly owned subsidiary		
- Recoverable expenses		968	4,138
- Mark-up income on receivable balance		1,127	-
Staff retirement benefit plans	Employee benefit plan		
- Contribution to provident fund		236,897	242,563
- Contribution to pension fund		499,001	579,925
- Contribution to gratuity fund		271,868	271,813
27.1	Contribution to the defined contribution and benefit plans are in accordance with the terms of the entitlement of the employees and / or actuarial advice.		
27.2	Remuneration to the executive officers of the company and loans and advances to them are determined in accordance with the terms of their employment. Mark-up free security deposits for gas connections to the executive staff of the Company is received at rates prescribed by the Government of Pakistan.		
27.3	Amount (due to) / receivable from / investment in related parties		

The details of amount due (to) / from with related parties not disclosed elsewhere in these condensed unconsolidated interim financial statements are as follows:

		December 31, 2024	June 30, 2024
Relationship		(Unaudited)	(Audited)
		(Rupees in '000)	
Government related entities - various			
- Sale of gas and allied charges inclusive of Sales Tax		55,039,722	58,057,508
- Lease rentals		1,609,134	1,609,134
- Gas purchases - Indigenous gas		(718,571,018)	(709,357,094)
- Gas purchases - RLNG		(103,916,664)	(104,832,096)
- Sale of gas condensate		4,365	4,365
- Gas meters and spare parts		2,425,864	2,706,361
- Uniform cost of gas - Indigenous gas		15,818,846	15,818,846
- Uniform cost of gas - RLNG		20,000,000	20,000,000
- Cash at bank		323,141	171,906
- Stock Loan		1,503	1,503
- Gas supply deposit		(122,474)	(220,520)
- Contingent rent		19,529	19,529
- Differential tariff		4,284,080	4,284,080
- Capacity and utilisation charges of RLNG		54,937,365	54,587,819
- RLNG transportation income		48,563,125	47,798,343
- LSA margins		3,134,224	3,032,075
- Advance for sharing right of way		(18,088)	(18,088)
- Advance against LPG purchases		90,695	143,306
- Long term deposits		11,933	11,435
- Prepayments		269,147	140,748
- Dividend receivable		5,355	-
Karachi Grammar School	Associated undertaking		
- Sale of gas and allied charges inclusive of sales tax		12	5
- Gas supply deposit		(22)	(22)
Pakistan Stock Exchange	Associated company		
- Sale of gas and allied charges inclusive of sales tax		47	8
- Gas supply deposit		(99)	(99)
Pakistan Cables Limited	Associated company		
- Sale of gas and allied charges inclusive of sales tax		31,602	37,856
- Gas supply deposit		(1,189)	(1,189)
SSGC LPG Limited	Wholly owned subsidiary		
- Long term investment		1,063,708	1,063,708
- Interest on loan		22,661	29,433
- Long term loan		400,000	450,000
- Current portion of long term loan		75,000	75,000
- Short term loan		415,001	533,573
- LPG sales		5,698	5,698
- Rent on premises		705	637
- Receivable against management fees		1,408	1,408
SSGC Alternate Energy (Private) Limited	Wholly owned subsidiary		
- Long term investment		20,000	20,000
- Other receivables		12,159	11,191
- Accrued mark up income		2,945	1,818

28 OPERATING SEGMENTS

IFRS 8 - Operating Segments requires operating segments to be identified on the basis of internal reports about components of the Company that are regularly reviewed by the Chief operating decision maker in order to allocate resources to segments and to assess their performance. As a result, management has identified the following two segments:

- 1) Gas transmission and distribution (sale of gas); and
- 2) Meter manufacturing (manufacturing and sale of gas meters)

Segment revenue and results

The following is analysis of the Company's revenue and results by reportable segment.

	Half Year ended	
	December 31, 2024	December 31, 2023
	(Unaudited)	
	(Rupees in '000)	
	Segment profit	
Return on Assets net of UFG disallowance		
Gas transmission	5,796,513	6,162,934
Gas distribution and marketing		
- Lower Sindh	3,309,783	5,113,323
- Upper Sindh	1,616,247	1,639,767
- Balochistan	(3,731,508)	(5,613,202)
	1,194,522	1,139,888
Meter manufacturing	10,883	13,019
Total segment results	7,001,918	7,315,841
Unallocated		
Finance cost	(6,713,701)	(6,575,255)
Other income - net	6,661,117	7,339,493
Profit before tax	6,949,334	8,080,079

	December 31, 2024 (Unaudited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
Segment assets and liabilities		
Segment assets		
Gas transmission	287,438,965	288,912,683
Gas distribution and marketing		
- Lower Sindh	546,782,724	565,899,744
- Upper Sindh	128,308,486	155,345,150
- Balochistan	195,104,933	150,430,278
	870,196,143	871,675,172
Meter manufacturing	1,829,265	1,829,267
Total segment assets	1,159,464,373	1,162,417,122
Unallocated		
- Loans and advances	1,334,520	1,076,442
- Taxation - net	19,515,945	13,862,447
- Interest accrued	768,269	707,080
- Cash and bank balances	1,737,907	1,123,182
	23,356,641	16,769,151
Total assets as per condensed unconsolidated interim statement of financial position	1,182,821,014	1,179,186,273
Segment Liabilities		
Gas transmission	151,978,425	158,151,577
Gas Distribution and Marketing		
- Lower Sindh	579,233,525	597,706,123
- Upper Sindh	127,583,969	154,712,934
- Balochistan	311,093,764	262,571,157
Meter manufacturing	127,275	127,275
	1,018,038,533	1,015,117,489
Total liabilities as per condensed unconsolidated interim statement of financial position	1,170,016,958	1,173,269,067

29 FAIR VALUE HIERARCHY

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transactions between market participants at the measurement date.

The carrying values of all financial assets and liabilities reflected in these condensed unconsolidated interim financial statements approximate their fair values except for investment in unquoted companies which are reflected at cost less impairment losses.

The fair value hierarchy has the following levels:

Level 1 - Quoted prices in active markets for identical assets or liabilities.

Level 2 - Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices).

Level 3 - Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs).

Valuation techniques used in determination of fair values within level 1 and level 2

The table below analyses financial and non-financial assets carried at fair value. The different levels have been defined as follows:

Level 1- Listed securities

The valuation has been determined through closing rates of Pakistan Stock Exchange.

Level 2 - Operating fixed assets (Freehold and lease land)

The fair value of the freehold and leasehold land are derived using the Sale Comparison approach. The sales value is determined by physically analysing the condition of land and by ascertaining the market value of similar land, which is by selling in near vicinity.

	As at December 31, 2024			Total
	Level 1	Level 2	Level 3	
	-----Rupees in '000-----			
Assets				
Non-financial assets				
Operating fixed assets - free hold and lease hold land		60,531,864		60,531,864
Fair value through OCI Financial Assets				
Quoted equity securities	455,194	-	-	455,194

	As at June 30, 2024			Total
	Level 1	Level 2	Level 3	
	-----Rupees in '000-----			
Assets				
Non-financial assets				
Operating fixed assets - free hold and lease hold land		60,531,864		60,531,864
Fair value through OCI Financial Assets				
Quoted equity securities	256,705	-	-	256,705

30 EVENTS AFTER THE REPORTING DATE

There were no events occurred after the reporting period, other than those disclosed, which requires disclosure and adjustments in the condensed unconsolidated interim

31 CORRESPONDING FIGURES

Corresponding figures have been re-arranged and reclassified to reflect more appropriate presentation of events and transaction for the purpose of comparison, which are as follow:

Description	(Rupees in '000)	Reclassified	
		From	To
Current tax	(2,262,713)	Taxation	Levy

32 DATE OF AUTHORISATION

These condensed unconsolidated interim financial statements were authorised for issue in Board of Directors meeting held on August 9, 2025 .

33 GENERAL

Figures have been rounded off to the nearest thousand rupees unless otherwise stated.



Dr. Shamshad Akhtar
Chairperson



Muhammad Amin Rajput
Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer



Consolidated Condensed Interim Financial Information (Un-Audited)
for the half year ended December 31, 2024

CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION

As at December 31, 2024

		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
	Note	----- (Rupees in '000) -----	
ASSETS			
Non-current assets			
Property, plant and equipment	6	218,214,032	207,513,021
Intangible assets		159,347	186,844
Right of use assets		121,958	104,742
Deferred tax		14,148,553	11,045,364
Long term investments	7	455,194	256,705
Long term loans		218,540	185,309
Long term deposits		23,303	22,721
Total non-current assets		233,340,927	219,314,706
Current assets			
Stores, spares and loose tools		4,297,288	4,037,364
Stock-in-trade		4,610,312	4,486,443
Customers' installation work-in-progress		313,842	289,376
Trade debts	8	130,872,161	127,486,086
Loans and advances		225,979	367,869
Advances, deposits and short term prepayments		611,187	443,476
Interest accrued	9	746,592	679,451
Other receivables	10	789,244,853	809,220,151
Taxation - net		21,787,978	16,126,534
Short term investments		129,223	129,223
Cash and bank balances		2,454,676	2,135,525
Total current assets		955,294,019	965,401,498
Total assets		1,188,635,018	1,184,716,204

The annexed notes 1 to 33 form an integral part of these consolidated condensed interim financial statements.



Dr. Shamshad Akhtar
Chairperson



Muhammad Amin Rajput
Managing Director




Wajeeh Uddin Sheikh
Chief Financial Officer

CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION


As at December 31, 2024

		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
		----- (Rupees in '000) -----	
EQUITY AND LIABILITIES	Note		
EQUITY			
Authorised Share Capital		10,000,000	10,000,000
Share capital		8,809,163	8,809,163
Reserves		4,907,401	4,907,401
Surplus on re-measurement of FVTOCI investments		418,667	220,178
Surplus on revaluation of property plant and equipment		60,742,638	60,742,638
Accumulated losses		(58,573,898)	(65,629,182)
Total equity		16,303,971	9,050,198
LIABILITIES			
Non-current liabilities			
Long term financing	11	21,347,265	34,561,767
Long term deposits		39,284,914	32,160,682
Employee benefits		7,731,656	7,270,658
Payable against transfer of pipeline		477,981	523,169
Deferred credit	12	5,489,969	5,759,812
Contract liabilities	13	11,646,824	10,274,822
Lease liability		37,551	40,730
Long term advances		2,438,705	2,508,204
Total non-current liabilities		88,454,865	93,099,844
Current liabilities			
Current portion of			
Long term financing	11	17,353,923	7,978,924
Payable against transfer of pipeline		88,398	84,527
Deferred credit	12	604,044	566,724
Contract liabilities	13	300,156	286,977
Lease liabilities		88,071	68,706
Trade and other payables	14	1,015,222,019	1,032,149,553
Short term borrowings	15	48,226,234	37,774,786
Short term deposits		48,857	56,370
Unclaimed dividend		285,340	285,340
Interest accrued	16	1,659,140	3,314,255
Total current liabilities		1,083,876,182	1,082,566,162
Total liabilities		1,172,331,047	1,175,666,006
Contingencies and commitments	17		
Total equity and liabilities		1,188,635,018	1,184,716,204

The annexed notes 1 to 33 form an integral part of these consolidated condensed interim financial statements.


Dr. Shamshad Akhtar
Chairperson


Muhammad Amin Rajput
Managing Director


Wajeeh Uddin Sheikh
Chief Financial Officer

CONDENSED CONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS
For the half year and quarter ended December 31, 2024 (Unaudited)

	Note	Half year ended		Quarter ended	
		December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
		(Un-Audited) ----- (Rupees in '000) -----			
Revenue from Contracts with Customers - Gas Supply	18	244,091,531	176,603,152	111,150,475	104,493,658
(Less)/Add: Tariff adjustments	19	(19,746,570)	56,401,610	(1,793,807)	9,471,731
Net revenue		224,344,961	233,004,762	109,356,668	113,965,389
Cost of revenue	20	(217,022,469)	(224,874,668)	(106,654,856)	(112,779,418)
Gross profit		7,322,492	8,130,094	2,701,812	1,185,971
Administrative and selling expenses		(3,709,240)	(3,461,582)	(1,857,004)	(1,739,798)
Other operating expenses	21	(497,673)	(651,753)	(228,734)	(412,227)
Allowance for expected credit loss		(2,383,832)	(707,168)	(593,236)	(305,702)
		(6,590,745)	(4,820,503)	(2,678,974)	(2,457,727)
		731,747	3,309,591	22,838	(1,271,756)
Other income	22	13,541,867	12,544,143	5,526,294	8,809,322
Operating profit		14,273,614	15,853,734	5,549,132	7,537,566
Finance cost		(6,719,317)	(6,603,455)	(3,302,676)	(3,293,393)
Profit before levy and taxation		7,554,297	9,250,279	2,246,456	4,244,173
Levy					
Minimum tax differential		(301,408)	(2,262,322)	(233,312)	(2,124,421)
Final tax		(2,966)	(392)	(196)	(197)
		(304,374)	(2,262,714)	(233,508)	(2,124,618)
Profit before taxation		7,249,923	6,987,565	2,012,948	2,119,555
Taxation	23	(194,639)	(483,245)	(152,450)	(157,019)
Profit for the period		7,055,284	6,504,320	1,860,498	1,962,536
Earning per share - basic and diluted	24	8.01	7.38	2.11	2.23

The annexed notes 1 to 33 form an integral part of these consolidated condensed interim financial statements.



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Muhammad Amin Rajput
Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer

CONDENSED CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME
For the half year and quarter ended December 31, 2024 (Unaudited)

	Half year ended		Quarter ended	
	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	(Un-Audited)			
	----- (Rupees in '000) -----			
Profit for the period	7,055,284	6,504,320	1,860,498	1,962,536
Other comprehensive income				
Items that will not be reclassified to profit or loss in subsequent periods:				
Unrealised profit on re-measurement of financial assets at fair value through other comprehensive income.	198,489	138,831	192,845	112,139
Total comprehensive income for the period	<u>7,253,773</u>	<u>6,643,151</u>	<u>2,053,343</u>	<u>2,074,675</u>

The annexed notes 1 to 33 form an integral part of these consolidated condensed interim financial statements.



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Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY
For the half year ended December 31, 2024

	Issued, subscribed and paid-up capital	Reserves		Surplus on re-measurement of FVTOCI investments	Surplus on revaluation of property plant and equipment	Accumulated losses	Total
		Capital reserves	Revenue reserves				
(Rupees in '000)							
Balance as at July 1, 2023 (Audited)	8,809,163	234,868	4,672,533	115,177	60,742,638	(75,591,728)	(1,017,349)
Total comprehensive income for the period ended December 31, 2023							
Profit for the period	-	-	-	-	-	6,504,320	6,504,320
Other comprehensive income for the period	-	-	-	138,831	-	-	138,831
Total comprehensive income for the period	-	-	-	138,831	-	6,504,320	6,643,151
Balance as at December 30, 2023	<u>8,809,163</u>	<u>234,868</u>	<u>4,672,533</u>	<u>254,008</u>	<u>60,742,638</u>	<u>(69,087,408)</u>	<u>5,625,802</u>
Balance as at July 1, 2024 (Audited)	8,809,163	234,868	4,672,533	220,178	60,742,638	(65,629,182)	9,050,198
Total comprehensive income for the period ended December 31, 2024							
Profit for the period	-	-	-	-	-	7,055,284	7,055,284
Other comprehensive income for the period	-	-	-	198,489	-	-	198,489
Total comprehensive income for the period	-	-	-	198,489	-	7,055,284	7,253,773
Balance as at December 31, 2024	<u>8,809,163</u>	<u>234,868</u>	<u>4,672,533</u>	<u>418,667</u>	<u>60,742,638</u>	<u>(58,573,898)</u>	<u>16,303,971</u>

The annexed notes 1 to 33 form an integral part of these consolidated condensed interim financial statements.



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Muhammad Amin Rajput
Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOW

For the half year ended December 31, 2024

	Note	Half Year ended	
		December 31, 2024	December 31, 2023
		(Un-Audited) ------(Rupees in '000)-----	
CASH FLOW FROM OPERATING ACTIVITIES			
Profit before levy and taxation		7,554,297	9,250,279
Adjustments for non-cash and other items	25	13,650,851	10,601,184
Financial charges paid		(9,137,897)	(8,280,449)
Employee benefits paid		(112,267)	(96,981)
Payment for retirement benefits		(1,534,731)	(1,412,154)
Long / short term deposits received - net		7,116,137	1,444,445
Loans and advances to employees - net		108,659	160,401
Interest income and return on term deposits received		308,920	156,842
Income taxes paid		(9,263,646)	(2,518,885)
Net cash generated from operating activities		8,690,323	9,304,682
CASH FLOW FROM INVESTING ACTIVITIES			
Payments for property, plant and equipment		(14,916,753)	(11,323,178)
Payments against transfer of pipeline		(67,866)	(67,866)
Proceeds from sale of property, plant and equipment		39,951	73,471
Dividend received		19,774	2,610
Net cash used in investing activities		(14,924,894)	(11,314,963)
CASH FLOW FROM FINANCING ACTIVITIES			
Repayments of local currency loans		(3,839,365)	(2,324,096)
Repayment of consumer finance		(137)	(138)
Repayment of lease liability		(58,224)	(61,603)
Net cash used in financing activities		(3,897,726)	(2,385,837)
Net (decrease) / increase in cash and cash equivalents		(10,132,297)	(4,396,118)
Cash and cash equivalents at beginning of the period		(35,639,261)	(34,427,829)
Cash and cash equivalents at end of the period	26	(45,771,558)	(38,823,947)

The annexed notes 1 to 33 form an integral part of these consolidated condensed interim financial statements.



Dr. Shamshad Akhtar
Chairperson



Muhammad Amin Rajput
Managing Director



Wajeeh Uddin Sheikh
Chief Financial Officer

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS (UNAUDITED)
For the half year ended December 31, 2024

1 THE GROUP AND ITS OPERATIONS

1.1 The "Group" consists of:

Holding Company

- Sui Southern Gas Company Limited

	Percentage of holding	
	2024	2023
Subsidiary Company	%	%
- SSGC LPG Limited	100	100
- SSGC Alternate Energy (Private) Limited	100	100

Sui Southern Gas Company Limited

Sui Southern Gas Company Limited ("the Holding Company") is a public limited Company incorporated in Pakistan under the Companies Act, 2017 (repealed Companies Ordinance, 1984) and is listed on Pakistan Stock Exchange. The Holding Company came into being on March 30, 1989 after the amalgamation of Karachi Gas Company, Indus Gas Company and Sui Gas Transmission Company. The main activity of the Holding Company is transmission and distribution of natural gas in Sindh and Balochistan. The Holding Company is also engaged in certain activities related to the gas business including the manufacturing and sale of gas meters and construction contracts for laying of pipelines.

The registered office of the Holding Company is situated at SSGC House, Sir Shah Muhammad Suleman Road, Block 14, Gulshan- e-Iqbal, Karachi, whereas, meter manufacturing plant is situated at its' registered office.

Region	Address
Karachi West	Plot No. F-36 & F-37 SITE area Karachi.
Karachi East	Plot # 21/1, Sector 22, Korangi Industrial area, Karachi.
Karachi Central	SSGC Karachi Terminal Opposite Safari Park Main University Road, Karachi.
Hyderabad	Opposite New Eidgah, National Highway Qasimabad, Hyderabad.
Nawabshah	Near Sikandar Art Gallery Housing Society, Nawabshah.
Sukkur	Golimar Road, SITE area, Sukkur.
Larkana	Near Shaikh Zaid Women Hospital, Larkana.
Quetta	Samungli Road, Quetta.

SSGC LPG Limited

SSGC LPG Limited ("the Subsidiary Company") is a public limited Company incorporated in Pakistan on October 23, 2009 under the Companies Ordinance, 1984 (repealed with the enactment of the Companies Act, 2017 on May 30, 2017). During the year, the Company has converted its status from private limited Company to public limited Company. The principal activities of the Company are sourcing, marketing, mixing, blending, change in composition of LPG and sales of Liquefied Petroleum Gas (LPG) and provision of terminal and storage services.

The Company acquired the assets including LPG import terminal, bulk storage at Port Qasim and bottling plants at Haripur and Muridke through the High Court of Sindh auction during October 2011.

The Subsidiary Company acquired the assets including:

- LPG import terminal, bulk storage at North West Industrial Zone, Port Qasim, Karachi and
- Bottling plants at Sara-e-Gadai Stop, Kot Najeebullah Road, Industrial Estate Hattar-22610 Haripur, KPK and Sheikhhupura Bedad Road, Muridke Punjab through the High Court of Sindh auction during October 2011.

The main activity of the Subsidiary Company is sourcing, marketing and sales of Liquefied Petroleum Gas (LPG) and providing of terminal and storage services.

SSGC Alternate Energy (Private) Limited

SSGC Alternate Energy was incorporated in Pakistan on 08 September 2022 under the Companies Act, 2017 as a Private Limited Company. The principal activity of the Company will be to provide production, storage, sale, supply and distribution of conventional and alternate energy. The registered office of the Company is situated at SSGC House, Street no. 48, Shah Suleman Road, Block 14, Gulshan-e-Iqbal, Karachi. The Company is a wholly owned subsidiary of Sui Southern Gas Company Limited "the parent Company".

1.2 Basis of consolidation

These condensed interim consolidated financial statements include the financial statements of the Holding Company and its Subsidiaries.

A Company is a subsidiary, if the Holding Company directly or indirectly controls, beneficially owns or holds more than fifty percent of its voting securities or otherwise has power to elect and appoint more than fifty percent of its directors.

Subsidiaries are consolidated from the date on which the Holding Company obtains control and continue to be consolidated until the date when such.

Control is achieved when the Holding Company:

- has power over the investee;
- is exposed or has rights, to variable returns from involvement with the investee ; and
- has the ability to use its power to affect its returns.

The assets and liabilities of the subsidiary have been consolidated on a line by line basis and the carrying value of the investment held by the Holding Company has been eliminated against corresponding holding in subsidiary' shareholders' equity in the condensed interim consolidated financial statements.

Inter-Company transactions, balances and unrealized gain / (losses) on transactions between Companies are eliminated. Accounting policies of subsidiary have been changed where necessary to ensure consistency with the policies adopted by the Company.

Where the ownership of a subsidiary is less than hundred percent and therefore, a non-controlling interest (NCI) exists, the NCI is allocated its share of the total comprehensive income of the period, even if that results in a deficit balance. However, there is no NCI is recorded, as the subsidiary is 100% owned by the Holding Company.

However, the Holding Company and its subsidiaries constitute a Group. Wherever a matter in these condensed interim consolidated financial statements specifically pertains to the Holding Company or its subsidiary, the terms 'Holding Company' or 'the Subsidiary Company' are used. Otherwise, the term 'Group' is used to collectively refer to the Holding Company and the Subsidiary Company.

1.3 Regulatory framework

Under the provisions of license given by the Oil and Gas Regulatory Authority (OGRA) under the OGRA Ordinance, 2002, the Holding Company is provided with a minimum annual return before taxation based on Weighted Average Cost of Capital ('WACC') from the year 2019 in place of the fixed rate of return of the average operating assets excluding interest, other non-operating expenses and non-operating income from the reference figures.

The determination of annual required return is reviewed by OGRA, under the terms of the license for transmission, distribution and sale of natural gas, targets and parameters set by OGRA. Income earned in excess / (short) of the above guaranteed return is payable to / recoverable from the Government of Pakistan (GoP).

2 BASIS FOR PREPARATION

2.1 Statement of compliance

These condensed consolidated interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. Which comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standard Board (IASB) as notified under the Companies Act, 2017; and

- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023.

Where provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023 have been followed.

- 2.2 These condensed consolidated interim financial statements are un-audited and are being submitted to the shareholders as required under section 237 of the Companies Act, 2017 and the Listing Regulations of the Pakistan Stock Exchange Limited.
- 2.3 These condensed consolidated interim financial statements do not include all the information required for annual consolidated financial statements and therefore, should be read in conjunction with the annual consolidated financial statements of the Group for the year ended June 30, 2024.
- 2.4 The comparative consolidated statement of financial position presented in these condensed consolidated interim statement of financial position has been extracted from the annual audited consolidated financial statements of the Group for the year ended June 30, 2024, whereas the comparative condensed consolidated interim statement of profit or loss, condensed consolidated interim statement of comprehensive income, condensed consolidated interim statement of cash flows and condensed consolidated interim statement of changes in equity are extracted from the unaudited consolidated condensed interim financial statements for the half year ended December 31, 2023.

2.5 Functional and presentation currency

These condensed consolidated interim financial statements have been presented in Pakistani Rupee ('Rupees' or 'Rs'), which is the functional and presentation currency of the Group.

3 Changes in accounting standards, interpretations and amendments to accounting and reporting standards

3.1 Amendments to published accounting and reporting standards which become effective during the period ended December 31, 2024:

3.1.1 There were certain amendments in accounting and reporting standards which become mandatory for the Group during the period. However, these amendments did not have any significant impact on the financial reporting of the Group and, therefore, hence not been disclosed in these condensed consolidated interim financial statements.

3.1.2 In terms of SECP's Notification S.R.O. 1480 (I)/2019 Dated July 1, 2019, the Holding Company was granted exemption from the requirements of IFRS 14 - Regulatory Deferral Accounts which was further extended from time to time and the latest exemption was available till June 30, 2024 vide its letter SMD/PRDD/Comp/(4)/2021/188 dated December 3, 2024. The Holding Company has taken up the matter of further extension with SECP and hopeful that the same will be further extended till June 30, 2025. As of the reporting date, the exemption is not available accordingly, the Holding Company has not incorporated any adjustment in these condensed interim financial statements necessary to conform to the requirements of IFRS 14.

3.2 Amendments to published accounting and reporting standards that are not effective:

There are certain standards, amendments to the accounting and reporting standards that are mandatory for the Group's accounting periods beginning on or after January 1, 2025, but are considered not to be relevant or to have any significant effect on the Group's operations and are, therefore, not detailed in these consolidated condensed interim financial statements.

4 MATERIAL ACCOUNTING POLICIES INFORMATION

4.1 The accounting policies adopted for the preparation of these condensed consolidated interim financial statements are the same as those applied in the preparation of the Group's annual consolidated financial statements for the year ended June 30, 2024.

4.2 Significant accounting judgments, estimates and assumptions

The preparation of these condensed consolidated interim financial statements requires the management to make estimates, assumptions and use judgments that affect the application of policies and the reported amounts of assets and liabilities and income and expenses. Actual results may differ from these estimates. The significant judgments made by the management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those applied to the annual audited consolidated financial statements for the year ended June 30, 2024, except for the following:

The charge in respect of staff retirement benefits has been recognised on the basis of actuarial projection for FY 2024-25, hence it does not include consideration for actuarial gains / losses which will be determined at the year end.

5 TAXATION

The provisions for taxation for the half year and quarter ended December 31, 2024, have been made using the best estimated effective tax rate applicable to expected total annual earnings. Amounts accrued for income tax expense in one interim period may have to be adjusted in a subsequent interim period of that financial year if the estimate of the annual income tax rate changes.

Any tax charged under Income Tax Ordinance, 2001 which is not based on taxable income is classified as levy in the condensed consolidated interim statement of profit or loss as these levies fall under the scope of IFRIC 21/IAS 37

Last year, the Institute of Chartered Accountants of Pakistan (ICAP) has issued the IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes' (the Guidance). In accordance with the Guidance, the Group has recognized minimum and final taxes as Levy' under IAS 37 Provisions, Contingent Liabilities and Contingent Assets which were previously recognized as 'Income tax' in the corresponding period. Accordingly the corresponding figure of Rs. 2,262 million as taxation been reclassified as levy in condensed unconsolidated interim statement of profit or loss.

		December 31, 2024 (Un-audited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
6	PROPERTY, PLANT AND EQUIPMENT	Note	
	Operating assets	6.1	191,768,279
	Capital work-in-progress	6.3	26,445,753
			<u>218,214,032</u>

6.1 Following is the movement in property, plant and equipment during the period / year:

Operating fixed assets (WDV) - opening balance	192,697,545	178,316,370
Add: Additions (including transfers from CWIP) during the period / year	3,979,250	24,121,755
	<u>196,676,795</u>	202,438,125
Less: Disposals during the period / year (WDV)	(11,137)	(758,489)
Less: Depreciation charge for the period / year	(4,897,379)	(8,982,091)
Operating fixed assets (WDV) - closing balance	<u>191,768,279</u>	<u>192,697,545</u>

6.2 Following additions / transfer and deletions were made during the period in operating fixed asset:

	December 31, 2024 (Un-audited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
Buildings on leasehold land	20,361	168,813
Civil structure on lease hold land - testle and jetty	10,988	120,156
Gas transmission pipeline	650,631	3,282,954
Gas distribution system	2,563,553	18,247,946
Telecommunication	11,688	8,300
Plant and machinery	309,826	714,837
Cylinders	21,912	81,352
Tools and equipment	18,720	52,041
Compressors	24,235	877,079
Motor vehicles	239,225	161,310
Furniture and fixture	3,794	21,112
Office equipment	9,710	71,414
Spherical tanks	-	12,376
Computer and ancillary equipment	94,607	302,065
	3,979,250	24,121,755

6.3 Disposal during the period / year - WDV

Gas distribution system	-	735,683
Telecommunication	-	126
Plant and machinery	1,451	3,448
Tools and equipment	20	-
Motor vehicles	9,666	15,038
Spherical tanks	-	3,020
Supervisory control and data acquisition system	-	1,174
	11,137	758,489

6.3 Capital work in progress

Projects:		
Gas distribution system	14,989,204	4,071,374
Gas transmission system	2,055,508	1,145,682
Cost of buildings under construction and others	1,958,901	1,050,610
	19,003,613	6,267,666
Stores and spares held for capital projects	7,632,019	8,739,675
LPG air mix plant	262,673	260,687
	7,894,692	9,000,362
Impairment of capital work in progress	(452,552)	(452,552)
	26,445,753	14,815,476

6.3.1 Additions to capital expenditure incurred during the period amounting to Rs. 14,917 million (June 2024: Rs. 24,085 million).

7 LONG TERM INVESTMENTS

	Note	December 31, 2024 (Un-audited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
Investment in related party- at cost		-	
Investment - at fair value through other comprehensive income	7.1	455,194	256,705
7.1 Investment - at fair value through other comprehensive income			
Investment in related parties			
Sui Northern Gas Pipelines Limited 2,414,174 (June 2024: 2,414,174) ordinary shares of Rs. 10 each		270,243	153,228
Pakistan Refinery Limited 3,150,000 (June 2024: 3,150,000) ordinary shares of Rs. 10 each		139,608	73,080
Other investment		45,343	30,397
		<u>455,194</u>	<u>256,705</u>

8 TRADE DEBTS

Considered good			
-secured		35,240,945	29,060,089
-unsecured		95,631,216	98,425,997
	8.1 & 8.2	130,872,161	127,486,086
Considered doubtful		29,865,799	27,481,967
		160,737,960	154,968,053
Less: Allowance for expected credit loss	8.3	(29,865,799)	(27,481,967)
		<u>130,872,161</u>	<u>127,486,086</u>

- 8.1** It includes receivable from K-Electric Limited (KE) related to the long outstanding balance against sale of indigenous gas amounting to Rs. 26,289 million (included long outstanding balance of Rs. 26,289 million), excluding Gas Infrastructure Development Cess (GIDC).

As KE has been continuously defaulting and not making principle as well as LPS payment, the Holding Company filed a suit against KE in the Honourable High Court of Sindh in November 2012, for recovery of Rs. 55,705 million including principal outstanding amounting to Rs. 45,705 million on account of the supply of gas and Rs. 10,000 million on account of LPS. In addition, KE has also filed a case against the Holding Company in the Honourable High Court of Sindh for recovery of damages/losses of Rs. 61,614 million as KE claimed that the Holding Company had not supplied the committed quantity of natural gas to KE.

The above suit has been filed based as per the agreement dated June 30, 2009 which was entered between the Holding Company and KE for making outstanding payment in 18 installments. The Holding Company was entitled to charge LPS on outstanding principal amount at rate highest of:

- a. Over draft rate being paid by the Holding Company; or
- b. rate at which interest is payable on gas producer bills.

Despite the agreement, KE continuously defaulted on installment payments, and the Holding Company therefore charged LPS up to June 2016. However, in line with opinions from firms of Chartered Accountants, the management decided to recognize LPS on a receipt basis effective from July 1, 2012, and accordingly reversed the LPS income that had been recognized from June 30, 2012 onwards.

However, the Holding Company maintains a memorandum records which indicate an aggregate LPS income of Rs. 192,115 million (June 30, 2024: Rs. 178,696 million) including LPS income for the period of Rs. 13,419 million (June 30, 2024: Rs. 31,936 million) which has not been recognized in the condensed consolidated interim financial statements. As of the reporting date, the aggregate legal claim on account of disputed balances excluding GIDC works out to be Rs. 218,404 million (June 30, 2024: 205,402 million).

In view of the legal counsel of the Holding Company, the management considers outstanding balance as good and recoverable. The legal counsel also viewed that the Holding Company has a valid claim over LPS on outstanding balance, but considering that the matter is in dispute, as discussed above, the Holding Company has decided to recognize LPS from KE when either such claimed amounts are recovered or when these are decreed and their recovery is assured.

In March, 2014, the Holding Company signed a payment plan with KE in order to streamline the payment modalities in relation to current monthly bills and old outstanding principal amount, in which the issue of LPS was not addressed. The plan expired on March 31, 2015, and first addendum was included to the original payment plan effective from April 1, 2015 to March 31, 2016. Upon expiry, the second addendum was included to the original payment plan on June 18, 2016 effective from April 1, 2016 to March 31, 2017. Currently, management is in a process to negotiate payment plan, which has not been finalized till the filing of these condensed consolidated interim financial statements but the supply of gas and payment is continuing as per old plan.

In June 2022, a Task Force was constituted by the then Prime Minister to resolve issues/disputes related to KE. During their meetings, it was decided to enter into a multi-party Mediation Agreement in order to resolve KE's receivables and payables issues between all the stakeholders. Accordingly, after deliberations, a Mediation Agreement has been executed between the Stakeholders. The Federal Cabinet also ratified the decision, and the Mediation Agreement was also cleared by the Law & Justice Division. Parties have submitted their respective claims to the Mediator, and the mediation is now in process.

- 8.2** It includes receivables from Pakistan Steel Mills Corporation Limited (PSML) amounting to Rs. 21,778 million (June 30, 2024: Rs. 21,778 million) which includes a LPS of Rs. 2,050 million (June 30, 2024: Rs. 2,050 million) receivable against sale of indigenous gas. This includes an overdue amount of Rs. 21,778 million (June 30, 2024: Rs. 21,604 million) excluding GIDC as at December 31, 2024.

The PSML has been defaulting and not making payments of principal as well as LPS, therefore Holding Company charged LPS up to June 2016. However, in line with opinions from firms of Chartered Accountants, the management decided to recognize LPS on a receipt basis effective from July 1, 2012, and accordingly reversed the LPS income that had been recognized from June 30, 2012 onwards.

However, the Holding Company maintains a memorandum account shown aggregate LPS income of Rs. 75,231 million (June 30, 2024: Rs. 74,345 million) including LPS income for the half year ended December 31, 2024 of Rs. 886 million (June 30, 2024: Rs. 9,876 million) which has not been recognized in the condensed consolidated interim financial statements. However in mid of July 2024, PSML has been disconnected, therefore, no LPS recorded in the memorandum account after July 2025.

The Holding Company filed a suit in the Honourable High Court of Sindh in April 2016, for recovery of its outstanding amount of gas bills and LPS aggregate claim amounting to Rs. 41,354 million up to February 2016.

On April, 2016, the Honourable Court of Sindh passed an order restraining PSML from creating any third party interest in relation to its assets including but not limited to immovable assets owned by it upto the extent of this amount.

PSML has filed its counter claim approximately of Rs. 38,660 million on account of losses due to low gas pressure provided to PSML from March 2015 to December 2016. Legal counsel of the Holding Company is of the view that due to vagaries of litigation nothing could be expressed with any degree of certainty in the contested matters.

Currently, PSML's financial position is adverse, and has no capacity to repay its obligations on its own. It's management believes that in case the financial asset is not realised from PSML, the entire amount as appeared in books of accounts will be claimed from OGRA in the determination of revenue requirements of the Holding Company.

8.3 The movement in allowance for expected credit loss is as follows:

		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
	Note	------(Rupees in '000)-----	
Opening balance		27,481,967	25,531,670
Provision made during the year		2,383,832	1,950,297
Closing balance		29,865,799	27,481,967

9 INTEREST ACCRUED

Interest accrued on late payment of bills / invoices from - Jamshoro Joint Venture Limited (JJVL)		239,689	239,689
Interest accrued on sales tax refund		487,739	487,739
Accrued markup on bank deposits and others		127,635	62,620
Accrued markup		3,929	1,803
		858,992	791,851
Less: Allowance for expected credit loss		(112,400)	(112,400)
		746,592	679,451

10 OTHER RECEIVABLES

Tariff adjustments indigenous gas - receivable from GoP	10.1	548,117,980	564,329,233
Receivable for sale of gas condensate		4,347	4,347
Receivable from gratuity fund		4,005	9,833
Receivable from SNGPL	10.2	146,845,880	145,795,900
Receivable from JJVL	10.3	2,262,314	2,262,314
Staff pension fund		528,825	-
Receivable from Pakistan LNG Limited		1,520,422	1,353,924
Gas infrastructure development cess receivable		7,007,306	6,894,354
Receivable from GPO against gas bill collection	10.4	2,315,215	2,315,215
Sales tax receivable	10.5	82,364,490	87,664,269
Sindh sales tax receivable		419,963	766,751
Receivable against asset contribution		173,502	231,767
Miscellaneous receivable		225,372	137,012
		791,789,621	811,764,919
Less: Allowance for expected credit loss		(2,544,768)	(2,544,768)
		789,244,853	809,220,151

10.1 Tariff adjustments indigenous gas - receivable from GoP

	Note	December 31, 2024 (Un-audited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
Opening balance		564,329,233	498,763,608
Recognized during the period		(16,868,041)	63,878,757
Subsidy for LPG air mix operations		656,788	1,686,868
Ending balance		<u>548,117,980</u>	<u>564,329,233</u>

10.2 Receivable balance from SNGPL comprises of the following:

Differential tariff		4,284,080	4,284,080
Uniform cost of gas		15,818,845	15,818,845
Uniform cost of RLNG		20,000,000	20,000,000
Lease rentals		1,609,134	1,609,134
Contingent rent		19,529	19,529
LSA Margins		3,134,224	3,032,074
Capacity and utilisation charges of RLNG	10.2.1	54,937,365	60,843,167
RLNG transportation income		47,042,703	40,189,071
		<u>146,845,880</u>	<u>145,795,900</u>

10.2.1 Up to December 31, 2024, the Holding Company has invoiced an amount of Rs. 268,246 million, including Sindh Sales Tax of Rs. 31,806 million, to SNGPL in respect of capacity and utilization charges (terminal charges), LNG Service Agreement (LSA) margins and transportation charges relating to RLNG.

In June 2016, the Economic Coordination Committee (ECC) approved the policy guidelines that all charges under LSA including, but not limited to capacity and utilization charges as well as retainage are to be included at actual. OGRA in its decision dated October 7, 2016 regarding determination of RLNG price, has allowed the terminal charges at actual.

In addition to the same, the Ministry of Energy (MOE) in pursuance of the decision of ECC vide case submitted on September 03, 2015 has allocated 71 BCF RLNG volume to the Holding Company in order to resolve the matter of short supply, with the direction to enter into an agreement with SNGPL for RLNG allocated volumes with the condition that either the Holding Company will make payment to SNGPL for the RLNG sold in its franchise area or will return these volumes when dedicated pipeline is available.

OGRA, in its letter dated November 20, 2018, in pursuance of decision of the ECC, with the consent of SNGPL and the Holding Company, has determined the price mechanism for purchase and sale of allocated RLNG volumes.

Based on initialed agreement between the Holding Company and SNGPL dated January 25, 2021, in which it was decided that from June 2020 onwards all the invoices will be paid on a monthly basis by SNGPL, however, outstanding receivable balances before June 2020 amounting to Rs. 99,267 million included in the aggregate receivable balance of Rs. 146,846 million stands disputed as of the reporting date.

Subsequent to period end, with the mutual consent of both Sui companies, an exercise was initiated to reconcile the long outstanding balances pertaining prior to June 2020. Resultantly, the Holding Company made a settlement with SNGPL and received a payment of Rs. 95,682 million against the outstanding amount of Rs. 99,267 million on different counts. The Holding Company is in the process of reconciling remaining pending matters with SNGPL and is hopeful that these will be sorted out in due course.

- 10.3** This amount comprises of receivable in respect of royalty income & fuel charges, sale of liquid petroleum gas, sale of natural gas liquids, Federal Excise Duty (FED), Sindh Sales Tax (SST) on franchise services, receivable against excess paid processing charges from JJVL and receivable from JJVL at the rate of ad-hoc 57% value of LPG / NGL extraction as per the agreement signed between the Holding Company and JJVL pursuant to Honorable Supreme Court of Pakistan (SCP) order dated December 04, 2018 amounting to Rs. 19 million (June 2024: Rs. 19 million), Rs. 108 million (June 2024: Rs. 108 million), Rs. 1,070 million (June 2024: Rs. 1,070 million), Rs. 646 million (June 2024: Rs. 646 million), Rs. 419.6 million (June 2024: Rs. 419.6 million) respectively.
- 10.4** This represents receivable balance from Pakistan Post Office against gas bills collected from January 2022 to March 2022 and deposited in Government Treasury. The Holding Company recovered outstanding amount of Rs. 2,000 million on April 18, 2025 from Pakistan Post Office. The management is making efforts to recover the remaining amount.
- 10.5** This represents sales tax refunds arose due to excess of Average Purchase Cost over Average Sales Price, uniform purchase price adjustment with SNGPL and zero rating of sales tax on gas sales for various industries. These refunds are processed through FBR's Sales Tax Automated Refund Repository (STARR) system. Due to several snags in the functioning of STARR, valid input sales tax claims of the Holding Company were deferred. These deferred refunds are issued to the Holding Company on the basis of manual verification of documents (third party vendor sales tax returns) by tax authorities. Subsequent to period-end, Sales Tax refunds of Rs. 4,400 million were realized by the Holding Company while Management is making vigorous efforts for realisation of remaining refunds.

		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)	
		----- (Rupees in '000) -----		
11	LONG TERM FINANCING	Note		
	Secured			
	Loans from banking companies	11.1 & 11.2 & 11.3	37,777,254	41,616,617
	Unsecured			
	Customer finance		119,226	119,365
	Government of Sindh loans		804,708	804,709
			923,934	924,074
	Subtotal		38,701,188	42,540,691
	Less: current portion shown under current liabilities			
	Loans from banking companies		(17,166,667)	(7,791,667)
	Customer finance		(590)	(590)
	Government of Sindh loans		(186,666)	(186,667)
			(17,353,923)	(7,978,924)
			21,347,265	34,561,767

- 11.1** This includes a long term finance facility amounting to Rs. 21,000 million was sanctioned in March 2022 from a syndicate of banks. This financial arrangement has been secured by GoP guarantee.
- 11.2** This includes finance facility amounting to Rs. 15,000 million was sanctioned in December 2022 from a syndicate of banks.

- 11.3** This include finance facility amounting to Rs. 15,000 million was sanctioned in May 2024 by the bank.
- 11.4** These loans / financial arrangements are secured by pari passu charge by way of hypothecation on all present and future movable fixed assets of the Holding Company comprising of compressor stations, transmission and distribution pipelines, pipeline under construction, machinery and equipments.

		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
12	DEFERRED CREDIT	Note	----- (Rupees in '000) -----
	Government of Pakistan contributions / grants		
	Opening Balance	4,514,118	3,840,646
	Additions / adjustments during the period	22,603	1,048,699
	Amortized during the period	(235,151)	(375,227)
	Ending balance	4,301,570	4,514,118
	Government of Sindh (Conversion of loan into grant)		
	Opening Balance	1,736,245	1,784,919
	Additions during the period	46,896	80,482
	Amortized during the period	(63,946)	(129,156)
	Ending balance	1,719,195	1,736,245
	Government of Sindh grants		
	Opening Balance	76,173	84,095
	Amortized during the period	(2,925)	(7,922)
	Ending balance	73,248	76,173
		6,094,013	6,326,536
	Less: Current portion of deferred credit	(604,044)	(566,724)
		5,489,969	5,759,812
12.1	This represents amount received from the Government of Pakistan for supply of gas to new towns and villages and the same is recognised as grant when the conditions specified by the Government are met. This amount is amortised over the useful life of related projects.		
		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
13	CONTRACT LIABILITIES	Note	----- (Rupees in '000) -----
	Contribution from customers	13.1 & 13.2	3,620,426
	Advance received from customers for laying of mains, etc.		8,026,398
			11,646,824
13.1	Contribution from customers		
	Opening Balance		4,055,191
	Additions / adjustments during the period		(59,570)
	Amortized during the period	22	(75,039)
			3,920,582
	Less: Current portion of contributions from consumers		(300,156)
	Ending balance		3,620,426
13.2	The Group has recognised the contract liabilities in respect of the amount received from the customer as contribution towards the cost of supplying and laying transmission, service and main lines.		

14	TRADE AND OTHER PAYABLES	Note	December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
			----- (Rupees in '000) -----	
	Creditors for:			
	- Indigenous gas	14.0	838,926,883	857,841,931
	- RLNG		103,916,663	104,832,095
			942,843,546	962,674,026
	Tariff adjustments RLNG	14.0		
	- payable to GoP		37,826,769	34,946,646
	Service charges payable to EETPL		3,491,580	3,141,619
	Accrued liabilities / bills payable		12,995,521	13,077,158
	Provision for compensated absences - non executives		349,377	339,377
	Payable to gratuity fund		4,869,218	4,904,419
	Payable to provident fund		10,211	10,206
	Staff pension fund		-	199,836
	Liquidated damages payable to JPCL		1,533,994	1,533,994
	Deposits / retention money		1,294,852	1,166,786
	Advance from Pak-Arab Refinery Limited (PARCO)		18,088	18,088
	Withholding tax payable		213,828	107,486
	Sales tax and Federal Excise Duty		175,234	603,945
	Provincial sales tax payable		1,176	1,258
	Gas infrastructure development cess payable		7,007,306	6,894,354
	Unclaimed Term Finance Certificate redemption profit		1,800	1,800
	Workers' profit participation fund (WPPF)		1,295,318	911,973
	Advance from customers and distributors		401,475	710,224
	Transport and advertisement services		36,109	72,408
	Provision		-	13,908
	Others		856,617	820,042
			1,015,222,019	1,032,149,553

14.1 This includes Rs. 697,877 million (June 2024: Rs. 692,696 million) payable to Oil and Gas Development Company Limited (OGDCL), Pakistan Petroleum Limited (PPL) and Government Holdings (Private) Limited (GHPL) in respect of gas purchases.

In addition to the above, it includes payable to Sui Northern Gas Pipelines Limited (SNGPL) amounting to Rs. 12,821 million (June 2024: Rs. 10,934 million) which stands outstanding as of the reporting date. Subsequent to the period-end, the Company paid Rs. 12,802 million to SNGPL for indigenous gas supplies.

- 14.2** With effect from July 1, 2012, the Holding Company has been accounting for LPS income from KE and PSML on receipt basis based on the opinions obtained from the firms of Chartered Accountants for compliance with then applicable International Accounting Standards 18 "Revenue". On adoption of IFRS15 "Revenue from contract with customers" which supersedes IAS 18, the Holding Company has obtained an updated opinion from the firm of Chartered Accountants to recognise LPS income from KE and PSML on a receipt basis. However, the Holding Company continued recognition of the LPS expense payable on outstanding bills of the Government Controlled E & P Companies i.e. Oil and Gas Development Company Limited (OGDCL), Pakistan Petroleum Limited (PPL), and Government Holding (Private) Limited (GHPL) to comply with the requirements of the accounting standards, as such standards do not allow the Holding Company to offset its LPS income against the mark-up expense in absence of legal right to set off, despite the fact that the Holding Company has never paid such LPS to Government Controlled E & P companies. Therefore, management approached the ministry through its letter dated September 01, 2016, to allow similar treatment of its LPS payable to Government Controlled E & P Companies due to special and unusual circumstances arising from the circular debt. Management's request was also based on, besides the unique situation of circular debt, past settlement record on a net basis which was approved by the Economic Coordination Committee (ECC) in 2001, and the fact that OGDCL, PPL, and GHPL are not recording any such LPS income in their financial statements and assert that such income will be recorded only when the same is received.

In response to the Holding Company's above request, the MP & NR vide their letter dated January 3, 2017 has supported the contention of the Holding Company that it will not recognize LPS expense payable to the Government Controlled E&P Companies (OGDCL, PPL and GHPL), effective from July 1, 2012, till the time Holding Company receives payment for LPS income from KE and PSML and it would be settled simultaneously subject to fulfilment of all the codal formalities.

In year 2024, the Holding Company has reversed the accrued LPS of Rs. 15,832 million payable to the OGDCL, PPL and GHPL, booked prior to July 01, 2012 in line with the clarification obtained from Ministry of Energy (Petroleum Division) vide its letter dated April 28, 2025 to record the same on actual settlement basis.

Based on the aforesaid letters and legal opinion obtained by the Holding Company, the aggregate unrecognized accrued markup up is Rs. 320,148 million (30 June 2024: Rs. 275,296 million).

- 14.3** On December 12, 2017, the Ministry of Energy in pursuance of the decision of Economic Coordination Committee (ECC) vide case submitted on September 03, 2015, allocated 12 BCF RLNG volume to the Holding Company and thereafter, allocated further 37 BCF. The ECC in its decision dated March 03, 2020 has allocated 71 BCF (in total to the Holding Company) in order to resolve the matter of short supply with the direction to enter into an agreement with SNGPL.

OGRA, in its letter dated November 20, 2018, in pursuance of decision of the ECC, with the consent of SNGPL and the Holding Company, has determined the price mechanism for purchase and sale of allocated RLNG allocated volumes.

During the period, the Holding Company has recorded purchases of 14 BCF (June 30, 2024: 29 BCF) from SNGPL, amounting to Rs. 58,488 million (June 2024: Rs. 123,533 million) based on OGRA's decision dated November 20, 2018.

Based on initialed agreement between the Holding Company and SNGPL dated January 25, 2021 in which it was decided that from June 2020 onwards all the invoices will be paid on monthly basis by the Holding Company, however, outstanding payable balances in respect of RLNG purchases before June 2020 amounting to Rs. 86,643 million included in the aggregate payable of Rs. 103,917 million stands disputed as of the reporting date.

As disclosed in note 10.2.1, an exercise was initiated to reconcile the long outstanding balances pertaining prior to June 2020. Resultantly, the Holding Company made a settlement with SNGPL and make a payment of Rs. 94,997 million against the outstanding amount of Rs. 103,917 million on different counts. The Holding Company is in the process of reconciling remaining pending matters with SNGPL and hopeful that these will be sorted out in due course.

	December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
	----- (Rupees in '000) -----	
14.4 Tariff adjustments RLNG - payable to GoP		
Opening balance	34,946,646	23,826,990
Recognized during the period	2,878,529	10,662,765
GOP adjustment / (subsidy) on RLNG tariff	1,594	456,891
Ending balance	<u>37,826,769</u>	<u>34,946,646</u>

15 SHORT TERM BORROWINGS

These represent facilities for short term running finance / short term money market loan available from various banks amounting to Rs. 50,000 million (June 2024: Rs. 50,000 million) and carry mark-up ranging from 0.1% to 1.00% (June 2024: 0.1% to 1.00%) above the average one month KIBOR. These facilities are secured by first pari passu second amendment to the joint hypothecation agreement and ranking charge over present and future stock in trade and book debts of the Group.

The aggregate unavailed short term borrowing facilities amounted to Rs.1,774 million (June 2024: Rs. 12,225 million).

	December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
	----- (Rupees in '000) -----	
16 INTEREST ACCRUED		
Long term financing - loans from banking companies	326,366	1,059,521
Long term deposits from customers	542,904	880,238
Short term borrowings	690,587	1,275,213
Late payment surcharge on processing charges	99,283	99,283
	<u>1,659,140</u>	<u>3,314,255</u>

17 CONTINGENCIES AND COMMITMENTS

17.1 There is no significant change in Contingencies from the proceeding audited consolidated financial statements of the Group for the year ended June 30, 2024, except for the following:

17.1.1 In respect of the Holding Company:

17.1.1.1 Large Taxpayer Office (LTO) has passed an order disallowing cost of gas purchased based on lost as UFG (in excess of OGRA Benchmark) for financial year (FY) 2008-09, 2010-11, 2011-12, 2012-13, 2013-14, 2014-15, 2015-16, 2016-17, 2017-18, 2018-19, 2019-20 and 2020-21, having cumulative tax impact of Rs. 56,634 million.

LTO Karachi has also passed Assessment Order for FY 2021-22 levying tax on UFG (in excess of OGRA Benchmark) deducted by OGRA from revenue requirements of the company. Tax Exposure on this account is Rs. 13,120 Million.

Cases for FY 2015-16 to 2018-19, 2020-21 and 2021-22 were defended before Alternative Dispute Resolution Committee (ADRC) who decided the issue in favour of SSGC (in line with Appellate Tribunal Judgment in case of SNGPL).

Remaining cases are still sub-judice before the forums of Appellate Tribunal Inland Revenue (ATIR) and Alternative Dispute Resolution Committee (ADRC).

Since the said issue has already been decided in favor of SNGPL by Lahore Bench of Appellate Tribunal Inland Revenue and thus a legal precedent is in field which has also been upheld by Commissioner (Appeals) in company's case.

The management is confident on advice of its legal counsel that the case will be in favour of the company, therefore, no provision has been made in these condensed interim financial statements.

17.1.1.2 As disclosed in Note 8 to these condensed interim financial statements – trade debts, interest income from K-Electric (KE) and Pakistan Steel Mills Limited (PSML) is not being recognized in the financial statements, in accordance with requirements of International Accounting Standards as well as legal and accounting opinions obtained by the company.

However, tax authorities have passed orders for FY 2014-15 to 2021-22, on said unrecognized interest income from KE and PSML having tax impact of Rs 145,413 million. Cases for FY 2015-16 to 2018-19, 2020-21 & 2021-22 were defended before ADRC who upheld the tax demand on interest income but allowed claim of interest expense (subject to payment). The company is in the consultation with tax authorities in order to claim the interest expense.

The management is confident on advice of its legal counsel that the cases will be decided in favour of the company, therefore, no provision has been made in the condensed interim financial statements.

17.1.1.3 The Company is subject to various other claims totaling Rs. 8,762 million by income tax and sales tax authorities. The management is confident that ultimately these claims would not be payable.

	December 31, 2024 (Unaudited)	June 30, 2024 (Audited)
	----- (Rupees in '000) -----	
17.2 Commitments		
17.2.1 Guarantees issued on behalf of the Company	11,303,634	11,371,855
17.2.2 Commitments for capital and other expenditure	7,536,255	5,524,345

17.1.3 In respect of the Subsidiary

17.1.3.1 For tax year 2014, under similar case, the Additional Commissioner Inland Revenue (ACIR) passed order dated January 11, 2017 and created demand of Rs.116.6 million. The Company filed an appeal before the CIR (A) against the said order. The CIR (A) passed the order dated March 21, 2017 and remanded back the case. To date, the tax department has not filed any appeal against the CIR (A) order with any appellate authority. As per tax advisor, the appeal is not filed within 60 days of decision of CIR (A), it will be considered as if the tax department has no objection against decision of CIR (A).

As per tax advisor, the decision of CIR(A) for tax year 2014 will support the pending appeal relating to tax year 2013 as issue involved is similar in nature. Hence, management is confident that the outcome of this case will be in favor of the Company and no provision is recorded in these financial statements.

17.1.3.2 During the year ended June 30, 2023, a Show Cause Notice dated June 26, 2023 under Section 23(1) of the Sindh Sales Tax Act, 2011 was issued for Financial Year 2015-16 and creating a tax liability of 13.4 million on account of short declaration of sales. Since, the matter has already been settled in 2018, accordingly, no provision is required to be made in these financial statements.

		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
		----- (Rupees in '000) -----	
17.1.4 Commitments	Note		
Guarantees issued on behalf of the Subsidiary Company		104,970	104,970
For Port Qasim Authority	17.1.4.1	12,003	12,003
For Sindh High Court		116,973	116,973
Contracts for capital and other			
Opex		56,330	56,330
Capex		170,166	170,166
LPG purchase		654,216	654,216
		880,712	880,712

17.1.4.1 This represent the bank guarantee provided by the Subsidiary Company to Port Qasim Authority against the compliance of rules and regulations.

		Half year ended		Quarter ended	
		December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
		(Un-audited)			
		----- (Rupees in '000) -----			
18 REVENUE FROM CONTRACTS WITH CUSTOMERS - GAS SALES-NET	Note				
Sales					
Indigenous gas		214,089,305	135,663,065	97,818,617	84,224,057
RLNG		72,980,870	73,470,502	32,866,209	39,811,701
		287,070,175	209,133,567	130,684,826	124,035,758
Less: Sales tax					
Indigenous gas		(31,716,045)	(21,347,360)	(14,445,139)	(13,458,807)
RLNG		(11,262,599)	(11,183,055)	(5,089,212)	(6,083,293)
		(42,978,644)	(32,530,415)	(19,534,351)	(19,542,100)
Net sales		244,091,531	176,603,152	111,150,475	104,493,658
19 TARIFF ADJUSTMENTS					
Indigenous gas	19.1	(16,868,041)	58,803,645	(1,203,212)	11,806,910
RLNG		(2,878,529)	(2,402,035)	(590,595)	(2,335,179)
		(19,746,570)	56,401,610	(1,793,807)	9,471,731
19.1 Tariff adjustment - indigenous gas					
Price adjustment for the period		(16,211,253)	59,628,520	(833,221)	12,272,218
Adjustment for LPG air mix operations		(656,788)	(824,875)	(369,991)	(465,308)
		(16,868,041)	58,803,645	(1,203,212)	11,806,910
19.2 Tariff adjustment - RLNG					
The GOP subsidy on RLNG tariff		-	(6,357)	-	-
Price increase adjustment for the period		(2,878,529)	(2,395,678)	(590,595)	(2,335,179)
		(2,878,529)	(2,402,035)	(590,595)	(2,335,179)
20 COST OF REVENUE					
Cost of gas	20.1	203,462,803	212,759,599	99,796,137	106,471,685
Transmission and distribution costs		13,559,666	12,115,069	6,858,719	6,307,733
		217,022,469	224,874,668	106,654,856	112,779,418
20.1 Cost of gas					
Opening gas in pipelines		2,214,091	1,945,446	2,182,842	2,284,497
RLNG purchases		58,488,187	56,784,700	27,281,676	30,757,361
Indigenous gas purchases		145,333,344	156,703,674	72,693,819	75,957,827
		206,035,622	215,433,820	102,158,337	108,999,685
Gas consumed internally		(396,691)	(364,500)	(186,072)	(218,279)
Closing gas in pipelines		(2,176,128)	(2,309,721)	(2,176,128)	(2,309,721)
		(2,572,819)	(2,674,221)	(2,362,200)	(2,528,000)
		203,462,803	212,759,599	99,796,137	106,471,685

	Half year ended		Quarter ended	
	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	(Un-audited)			
	----- (Rupees in '000) -----			
21 OTHER OPERATING EXPENSES				
Workers' profit participation Fund	366,655	425,267	108,000	193,831
Auditors' remuneration	3,726	4,789	1,863	2,410
Sports expenses	17,664	20,189	9,672	14,478
Corporate social responsibility	1,155	367	726	367
Exchange loss	108,473	-	108,473	-
Loss on disposal of property, plant and equipment	-	201,141	-	201,141
	<u>497,673</u>	<u>651,753</u>	<u>228,734</u>	<u>412,227</u>
22 OTHER INCOME				
Income from financial assets				
Income for receivable against asset contribution	6,791	15,188	2,879	6971
Interest income on loan to related party	-	-	-	-
Late payment surcharge	3,491,890	1,304,409	1,183,139	695217
Interest income on late payment of gas bills from SNGPL	-	572,601	-	286300
Liquidity damages recovered	66,155	39,232	29,346	15525
Return on term deposits and profit and loss bank account	376,061	164,277	226,990	90931
Interest income on late payment of gas bills from Water & Power Development Authority (WAPDA)	-	384,543	-	186973
Dividend income	19,774	2,610	1,305	1305
	<u>3,960,671</u>	<u>2,482,860</u>	<u>1,443,659</u>	<u>1,283,222</u>
Income from other than financial assets				
Sale of gas condensate - net	-	24,801	-	2,442
Income from LPG / NGL - net	652,130	1,247,637	233,363	551,012
Meter manufacturing division profit - net	927,336	(69,978)	530,096	(37,240)
Meter rentals	795,139	803,377	397,132	401,072
RLNG transportation income	5,672,384	3,640,908	2,766,717	1,790,831
Recognition of income against deferred credit and contract liability	440,549	390,445	224,742	196,663
Income from LPG air mix distribution - net	105,155	122,166	52,330	60,512
Income from sale of tender documents	5,072	4,021	3,286	2,146
Scrap sales	23,450	24,208	3,160	(7,522)
Recoveries from customer	46,652	58,365	32,052	33,705
Gain on disposal of property, plant and equipment	28,092	2,831	6,711	(27,993)
Reversal against impaired stores and spares	18,085	27,869	10,485	18,204
Amortization of government grant	2,925	3,305	1,462	1,253
Exchange gain	-	2,900,518	(600,617)	4,119,248
LSA margins against RLNG	785,903	802,919	371,481	376,914
Liabilities written back	50,065	28,942	38,028	11,594
Miscellaneous	28,259	48,949	12,207	33,259
	<u>13,541,867</u>	<u>12,544,143</u>	<u>5,526,294</u>	<u>8,809,322</u>

		Half year ended		Quarter ended	
		December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
		(Un-audited)			
		----- (Rupees in '000) -----			
23	TAXATION				
	Current tax	3,297,828	1,086,360	1,669,565	(3,059,338)
	Deferred tax	(3,103,189)	(603,115)	(1,517,115)	3,216,357
		<u>194,639</u>	<u>483,245</u>	<u>152,450</u>	<u>157,019</u>
23.1	As at December 31, 2024, the Holding Company has a net deferred tax asset of Rs. 20,786 million (June 30, 2024: Rs. 30,316 million) out of which a deferred tax asset amounting to Rs. 14,260 million (June 30, 2024: Rs. 11,161 million) has been recognised and remaining balance of Rs. 6,526 million (June 30, 2024: Rs. 19,155 million) is unrecognised.				
24	EARNING PER SHARE - BASIC AND DILUTED				
	Earning for the period	7,055,284	6,504,320	1,860,498	1,962,536
	Average number of ordinary shares	880,916,309	880,916,309	880,916,309	880,916,309
	Earning per share - basic and diluted	<u>8.01</u>	<u>7.38</u>	<u>2.11</u>	<u>2.23</u>
		Half year ended			
		December 31,		December 31,	
		2024		2023	
25	CASH GENERATED FROM OPERATIONS	Note			
	Adjustments for non-cash and other items	25.1	16,174,334	12,194,844	
	Working capital changes	25.2	(2,523,483)	(1,593,660)	
			<u>13,650,851</u>	<u>10,601,184</u>	
25.1	Adjustments for non-cash and other items				
	Provisions	25.1.1	3,761,959	2,174,345	
	Depreciation on owned assets		4,897,379	4,312,342	
	Depreciation on right of use assets		46,467	49,993	
	Amortization of intangibles		66,761	67,684	
	Finance cost		6,682,041	6,603,455	
	Amortization of transaction cost		26,866	7,404	
	Amortization of government grant		(2,925)	(3,305)	
	Recognition of income against deferred credit and contract liability		(468,023)	(407,451)	
	Dividend income		(19,774)	(2,610)	
	Interest income and return on term deposits		(376,061)	(1,121,421)	
	(Gain) / loss on disposal of property plant and equipment		(28,814)	198,162	
	(Decrease) / increase in long term advances		(69,499)	(896,969)	
	Increase in deferred credit and contract liability		1,620,681	1,171,684	
	Increase in payable against transfer of pipeline		26,549	30,089	
	Finance cost on finance lease		10,727	11,442	
			<u>16,174,334</u>	<u>12,194,844</u>	
25.1.1	Provisions				
	Reversal in provision against slow moving / obsolete stores		18,167	(26,814)	
	Allowance for expected credit loss		2,383,832	748,974	
	Reversal of provision against compensated absences		(26,078)	-	
	Provision for post retirement medical and free gas supply facilities		609,341	638,988	
	Provision against retirement benefit		776,697	813,197	
			<u>3,761,959</u>	<u>2,174,345</u>	

		Half year ended	
		December 31, 2024	December 31, 2023
		(Un-audited)	
		----- (Rupees in '000) -----	
25.2 Working capital changes			
Decrease / (Increase) in current assets			
Stores and spares	(233,296)	(236,694)	
Stock-in-trade	(123,902)	(143,626)	
Customers' installation work-in-progress	(24,466)	(13,985)	
Trade debts	(5,769,907)	(3,158,310)	
Advances, deposits and short term prepayments	(167,711)	(512,540)	
Other receivables	20,498,296	(69,563,378)	
	14,179,014	(73,628,533)	
(Decrease) / Increase in current liabilities			
Trade and other payables	(16,702,497)	72,034,873	
	(2,523,483)	(1,593,660)	
26 CASH AND CASH EQUIVALENT AT THE END OF THE PERIOD			
Cash and bank balances	2,454,676	2,479,121	
Short term borrowings	(48,226,234)	(41,303,068)	
	(45,771,558)	(38,823,947)	

27 TRANSACTIONS WITH RELATED PARTIES

The related parties comprise of subsidiary companies, associated companies due to common directorship, Government related entities, staff retirement benefits plans, directors and key management personnel (including their associates). Purchase and sale of gas from / to related parties are determined at rates finalised and notified by the Oil and Gas Regulatory Authority. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

The details of transactions with related parties not disclosed elsewhere in these consolidated condensed interim financial statements are as follows:

		Half year ended	
		December 31, 2024	December 31, 2023
		(Un-audited)	
		----- (Rupees in '000) -----	
Government related entities			
- Purchase of fuel and lubricant	187,488	62,945	
- Sale of gas and allied charges inclusive of Sales Tax	29,953,348	31,567,473	
- Gas purchases - Indigenous Gas	85,765,508	88,565,734	
- Gas purchases - RLNG	58,488,187	56,784,700	
- Sale of condensate	-	26,679	
- Sale of gas meters - spare parts	3,424,035	349	
- Rent	6,502	6,438	
- Insurance premium	96,769	72,047	
- Royalty	596	500	
- Licence Fee	188,333	69,950	
- PPRA Fee	12,182	9,690	
- Telecommunication	16,800	787	
- Electricity expenses	195,457	169,718	
- Interest income	-	957,144	

Half Year ended	
December 31, 2024	December 31, 2023
(Un-audited)	
----- (Rupees in '000) -----	

	Relationship		
- Markup expense on short term finance		5,672,384	3,640,908
- RLNG Transportation income		431,390	590,369
- LPG Purchases		785,903	802,919
- Income against LNG service agreement		17,164	-
- Dividend income		2,879	3,059
- Markup income on bank deposits			
Karachi Grammar School	Associate		
- Sale of gas and allied charges inclusive of Sales Tax		41	58
Key management personnel			
- Remuneration		104,384	93,712
Pakistan Institute of Corporate Governance	Associate		
- Subscription / trainings		1,018	150
Engro Fertilizers Limited	Associate		
- Sale of gas and allied charges inclusive of Sales Tax		-	2,265
Indus Hospital	Associate		
- Sale of gas and allied charges inclusive of Sales Tax		-	902
Pakistan Stock Exchange Limited	Associate		
- Sale of gas and allied charges inclusive of Sales Tax		88	91
- Subscription		2,124	1,986
Pakistan Cables Ltd	Associate		
- Sale of gas and allied charges inclusive of Sales Tax		218,161	92,544
Staff retirement benefit plans	Employee benefit plan		
- Contribution to provident fund		236,897	242,563
- Contribution to pension fund		499,001	579,925
- Contribution to gratuity fund		277,696	277,043

27.1 Contribution to the defined contribution and benefit plans are in accordance with the terms of the entitlement of the employees and / or actuarial advice.

27.2 Remuneration to the executive officers of the Holding Company and loans and advances to them are determined in accordance with the terms of their employment. Mark-up free security deposits for gas connections to the executive staff of the Holding Company is received at rates prescribed by the Government of Pakistan.

27.3 Amount (due to) / receivable from / investment in related parties

The details of amount due with related parties not disclosed elsewhere in these consolidated condensed interim financial statements are as follows:

		December 31, 2024 (Un-audited)	June 30, 2024 (Audited)
	Relationship	----- (Rupees in '000) -----	
Government related entities - various			
- Sale of gas and allied charges		55,039,722	58,057,508
- Lease rentals		1,609,134	1,609,134
- Gas purchases - Indigenous gas		(718,571,018)	(709,357,094)
- Gas purchases - RLNG		(103,916,664)	(104,832,096)
- Sale of gas condensate		4,365	4,365
- Gas meters and spare parts		2,425,864	2,706,361
- Uniform cost of gas		15,818,846	15,818,846
- Uniform cost of gas-RLNG		20,000,000	20,000,000
- Cash at bank		323,141	171,906
- Stock Loan		1,503	1,503
- Gas supply deposit		(122,474)	(220,520)
- Contingent rent		19,529	19,529
- Differential tariff		4,284,080	4,284,080
- Capacity and utilisation charges of RLNG		54,937,365	54,587,819
- RLNG transportation income		48,563,125	47,798,343
- LSA margins		3,134,224	3,032,075
- Advance for sharing right of way		(18,088)	(18,088)
- Advance against LPG purchases		90,695	143,306
- Long term deposits		11,933	11,435
- Dividend receivable		5,355	140,748
- Prepayment		269,147	-
Karachi Grammar School			
	Associate		
- Sale of gas and allied charges inclusive of Sales Tax		12	5
- Gas supply deposit		(22)	(22)
Pakistan Stock Exchange			
- Sale of gas and allied charges inclusive of Sales Tax	Associate	47	8
- Gas supply deposit		(99)	(99)
Pakistan Cables Ltd			
- Sale of gas and allied charges inclusive of Sales Tax	Associate	31,602	37,856
- Gas supply deposit		(1,189)	(1,189)

28 OPERATING SEGMENTS

IFRS 8 - Operating Segments requires operating segments to be identified on the basis of internal reports about components of the Group that are regularly reviewed by the Chief operating decision maker in order to allocate resources to segments and to assess their performance. As a result, management has identified the following two segments:

- 1) Gas transmission and distribution (sale of gas); and
- 2) Meter manufacturing (manufacturing and sale of gas meters)

Segment revenue and results

The following is analysis of the Group's revenue and results by reportable segment.

	Half year ended	
	December 31, 2024	December 31, 2023
	(Un-audited)	
	----- (Rupees in '000) -----	
	Segment profit / (loss)	
<u>Return on Assets net of UFG disallowance</u>		
Gas transmission	5,796,512	6,162,934
Gas distribution and marketing		
- Lower Sindh	3,309,783	5,113,323
- Upper Sindh	1,616,247	1,639,767
- Balochistan	(3,731,508)	(5,613,202)
Meter manufacturing	5,442	13,019
Total segment results	6,996,476	7,315,841
Unallocated		
Finance cost	(6,719,317)	(6,603,455)
Other income - net	7,277,138	8,537,893
Profit / (loss) before tax	7,554,297	9,250,279
	December 31, 2024	June 30, 2024
	(Un-audited)	(Audited)
	----- (Rupees in '000) -----	
Segment assets and liabilities		
Segment assets		
Gas transmission	287,438,965	288,912,238
Gas distribution and marketing		
- Lower Sindh	550,519,603	568,704,583
- Upper Sindh	128,308,486	155,345,150
- Balochistan	195,104,933	150,430,278
Meter manufacturing	1,829,265	1,829,267
Total segment assets	1,163,201,253	1,165,221,516

	December 31, 2024 (Un-audited) ------(Rupees in '000)-----	June 30, 2024 (Audited)
Unallocated		
- Loans and advances	444,519	553,178
- Taxation - net	21,787,978	16,126,534
- Interest accrued	746,592	679,451
- Cash and bank balances	2,454,676	2,135,525
	25,433,765	19,494,688
Total assets as per consolidated statement of financial position	1,188,635,018	1,184,716,204
Segment Liabilities		
Gas transmission	151,978,425	158,147,217
Gas Distribution and Marketing		
- Lower Sindh	581,547,614	600,107,421
- Upper Sindh	127,583,969	154,712,934
- Balochistan	311,093,764	262,571,158
Meter manufacturing	127,275	127,276
	1,020,352,622	1,017,518,789
Total liabilities as per consolidated statement of financial position	1,172,331,047	1,175,666,006

29 FAIR VALUE OF MEASUREMENT

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transactions between market participants at the measurement date.

The carrying values of all financial assets and liabilities reflected in these condensed consolidated interim financial statements approximate their fair values except for investment in unquoted companies which are reflected at cost less impairment losses.

The fair value hierarchy has the following levels:

Level 1 - Quoted prices in active markets for identical assets or liabilities.

Level 2 - Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices).

Level 3 - Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs).

Valuation techniques used in determination of fair values within level 1 and level 2

The table below analyses financial and non-financial assets carried at fair value. The different levels have been defined as follows:

Level 1- Listed securities

The valuation has been determined through closing rates of Pakistan Stock Exchange.

Level 2 - Operating fixed assets (Freehold and lease land)

The fair value of the freehold and leasehold land are derived using the Sale Comparison approach. The sales value is determined by physically analysing the condition of land and by ascertaining the market value of similar land, which is by selling in near vicinity.

As at December 31, 2024				
	Level 1	Level 2	Level 3	Total
	-----Rupees in '000-----			
Assets				
Non-financial assets				
Operating fixed assets - free hold and lease hold land		61,072,750		61,072,750
Fair value through OCI Financial Assets				
Quoted equity securities	455,194	-	-	455,194

	As at June 30, 2024			
	Level 1	Level 2	Level 3	Total
	-----Rupees in '000-----			
Assets				
Non-financial assets				
Operating fixed assets - free hold and lease hold land		61,072,750		60,531,864
Fair value through OCI Financial Assets				
Quoted equity securities	256,705	-	-	256,705

30 EVENTS AFTER THE REPORTING DATE

There were no events occurred after the reporting period, other than those disclosed, which requires disclosure and adjustments in the condensed consolidated interim financial statements.

31 CORRESPONDING FIGURES

Corresponding figures have been re-arranged and reclassified to reflect more appropriate presentation of events and transaction for the purpose of comparison, which are as follow:


Description	(Rupees in '000)	Reclassified	
		From	To
Current tax	(2,262,713)	Taxation	Levy


32 DATE OF AUTHORISATION

These unaudited condensed consolidated interim financial statements were authorised for issue in Board of Directors meeting held on August 09, 2025.

33 GENERAL

Figures have been rounded off to the nearest thousand rupees unless otherwise stated.


Dr. Shamshad Akhtar
Chairperson


Muhammad Amin Rajput
Managing Director


Wajeeh Uddin Sheikh
Chief Financial Officer

KEY DATA

FRANCHISE AREA

SINDH AND BALOCHISTAN

Three months period ended December 31,

	2024	2023
GAS SALES VOLUME (MMCF)	126,839	124,802
NUMBER OF CUSTOMERS (CUMULATIVE)		
INDUSTRIAL	4,000	4,147
COMMERCIAL	17,465	20,995
DOMESTIC	3,176,856	3,206,803
TOTAL	3,198,321	3,231,945
GAS METERS MANUFACTURED (NOS.)	603,934	98,180
TRANSMISSION NETWORK - CUMULATIVE (KM)		
DIAMETER		
6"	36	36
8"	26	26
12"	591	591
16"	558	558
18"	940	940
20"	844	844
24"	782	751
30"	58	58
42"	371	371
	4,206	4,175
DISTRIBUTION NETWORK - CUMULATIVE (KM)		
MAINS (1" - 30" DIAMETER)	38,427	38,225
SERVICES	11,411	11,394
	49,838	49,619

NOTES

مشکوٰۃ قرضوں کے لیے پروویژن

اگرچہ OGRA صرف منقطع شدہ صارفین کے مشکوک قرضوں کے لیے پروویژن کی اجازت دیتا ہے، لیکن سوئی سدرن نے IFRS-9 کو اپناتے ہوئے متوقع کریڈٹ نقصانات (Expected Credit Losses) کی بنیاد پر فعال صارفین کے لیے بھی پروویژن شامل کیا ہے۔ یہ مستقبل کو مد نظر رکھنے والا طریقہ کار کمپنی کی منافع بخشی پر اثر انداز ہوا۔ IFRS-9 کے اس اطلاق کے نتیجے میں 30.1 ملین روپے کا ڈسالاؤنس ریکارڈ کیا گیا (دسمبر 2023: صفر)۔

اہم منصوبے اور مستقبل کی حکمت عملی

سوئی سدرن عملی اور مالی پائیداری حاصل کرنے کے لیے پرعزم ہے۔ اہم منصوبے اور اقدامات درج ذیل ہیں:

- جملہ گسی گیس پائپ لائن: تقریباً 15 MMSCFD مقامی گیس کو سوئی سدرن کے ٹرانسمیشن نیٹ ورک میں شامل کرنے کے لیے 98.5 کلومیٹر طویل پائپ لائن تعمیر کی جارہی ہے تاکہ بلوچستان کے خطے کی گیس کی طلب پوری کی جاسکے۔ 31 دسمبر 2024 تک 47 کلومیٹر پائپ لائن تعمیر مکمل ہو چکی ہے۔
- ری پیمینٹیشن: مالی سال 2024-25 کے لیے سوئی سدرن کے پورے فریجائز ایریا میں ڈسٹری بیوشن نیٹ ورک کی بحالی کا سالانہ ہدف 2,500 کلومیٹر مقرر کیا گیا ہے، جس کے لیے جدید پروجیکٹ مینجمنٹ ٹولز، مانیٹرنگ اور کنٹرولز استعمال کیے جارہے ہیں اور QHSE معیارات کی سختی سے پاسداری کی جارہی ہے۔ 31 دسمبر 2024 تک 663 کلومیٹر نیٹ ورک بحال کیا جا چکا ہے۔
- گیس چوری: جولائی تا ستمبر 2024 کے دوران بڑی تعداد میں غیر قانونی کنکشن منقطع کیے گئے۔ 52,786 مقامات پر کارروائی کی گئی، جس کے نتیجے میں تقریباً 100,474 گھریلو صارفین جو غیر قانونی گیس استعمال کر رہے تھے، متاثر ہوئے۔
- گیس لوڈ مینجمنٹ: پریشر مینجمنٹ کو مزید مؤثر اور کارگر بنانے کے لیے نیٹ ورک کی تقسیم، میپنگ اور علیحدگی کی گئی ہے۔ اس سرگرمی کے نتیجے میں کراچی میں تقریباً 30-35 MMSCFD گیس بچا کر صنعتی شعبے کی طرف منتقل کی جارہی ہے۔
- نیٹ ورک کی توسیع: کبھی نہ ٹاؤن راڈز پر اسٹیشن (TBS) میٹرز کی دیکھ بھال کو یقینی بنایا ہے تاکہ UFG کے تجزیے اور کنٹرول کو مزید مؤثر بنایا جاسکے۔ مالی سال 2024-25 کے پہلے نصف حصے میں سوئی سدرن کے پورے فریجائز ایریا میں تمام TBS پر میٹرز کی تنصیب مکمل کر لی گئی ہے۔
- HSEQA: جولائی تا دسمبر 2024 کے دوران HSEQA نے اہم تنصیبات (SMSs، TBSs، PRSs، اوڈوراٹرز اور CP ایلیمنٹس) کا معائنہ کیا تاکہ لیکج اور زنگ جیسے مسائل کی نشاندہی کی جاسکے جو UFG میں اضافہ کرتے ہیں۔ مزید ٹیموں نے ری پیمینٹیشن منصوبوں (ڈسٹری بیوشن) کا معائنہ کیا تاکہ HSEQA معیارات کی تعمیل کو یقینی بنایا جاسکے۔

اظہار تشکر

بورڈ اپنے حصص یافتگان، معزز صارفین اور ملازمین کا مسلسل تعاون اور لگن پر تہ دل سے شکر یہ ادا کرتا ہے۔ ہم حکومت پاکستان، وزارت توانائی (پیٹرولیم ڈویژن)، اور اوگرا کی جانب سے فراہم کردہ رہنمائی اور معاونت کو بھی خراج تحسین پیش کرتے ہیں جن کی بدولت کبھی اپنے مقاصد حاصل نہ سکتی۔

از طرف بورڈ

بحکم بورڈ



ایم امین راجپوت

مینجنگ ڈائریکٹر



ڈاکٹر شمس الدین

چیئر پرسن

تاریخ: 09 اگست، 2025

ڈائریکٹرز کا جائزہ برائے چھ ماہ کی مدت جو 31 دسمبر 2024 کو ختم ہوئی

ایس ایس جی سی کے بورڈ آف ڈائریکٹرز 31 دسمبر 2023 کو ختم ہونے والی چھ ماہ کی مالیاتی رپورٹ پیش کرتے ہوئے پُرست کرتے ہیں۔

مالی جائزہ

سوئی سدرن گیس کمپنی کے بورڈ آف ڈائریکٹرز کو یہ بات پیش کرتے ہوئے خوش محسوس ہو رہی ہے کہ وہ 31 دسمبر 2024 کو ختم ہونے والی مدت کے عبوری مالیاتی بیانات پیش کر رہا ہے۔ مالی سال 2024-25 کے پہلے نصف حصے میں سوئی سدرن نے عملی کارکردگی اور مالی بحالی دونوں میں نمایاں پیش رفت کی۔ کمپنی نے اپنے غیر حساب شدہ گیس نقصانات (UFG) کو 10.3 فیصد کے مقابلے میں کم کر کے 9.5 فیصد تک پہنچایا اور برف رکھا ہے کہ پورے مالی سال 2024-25 کا اختتام مشکل ڈجٹ UFG کے ساتھ ہو۔ یہ پیش رفت کمپنی کے اس عزم کی عکاس ہے کہ وہ آپریٹنگ کو بہتر بنائے، کاروباری عمل کو بہتر کرے اور کارکردگی کو اپنی تنظیمی کلچر کو فروغ دے۔

UFG کے منافع پر اہم اثرات کو مد نظر رکھتے ہوئے، بورڈ آف ڈائریکٹرز نے مینیجمنٹ کے ساتھ مل کر اس ضمن میں قائم خصوصی UFG ڈویژن کے اقدامات کی بھرپور معاونت کی ہے تاکہ طویل المدتی اور پائیدار کمپنی کو یقینی بنایا جاسکے۔ OGRA کے کلیڈی مانیٹرنگ انڈیکیٹرز (KMI) پر خصوصی توجہ دی گئی ہے تاکہ مالی سال 2024-25 میں 94.6 فیصد تک قبیل کو حاصل کیا جاسکے۔

نصف سال ختم شدہ دسمبر 2023	نصف سال ختم شدہ دسمبر 2024	فرق	
ملین روپے			
8,080	6,949	(1,131)	منافع قبل از ٹیکس
(2,263)	(261)	2,002	ٹیکس ویوی
5,817	6,688	871	منافع بعد از ٹیکس ویوی
6.60	7.59	0.99	فی شیئر آمدنی (روپے میں)

مشکل آپریٹنگ ماحول کے باوجود، سوئی سدرن کی حکمت عملی جو عملی کارکردگی کو بہتر بنانے پر مرکوز رہی، اس نے UFG میٹریکس میں نمایاں بہتری پیدا کی ہے۔ مالی سال 2018-19 سے 2023-24 کے دوران سوئی سدرن نے UFG میں تقریباً 40 BCF کی مجموعی حاصل کی، جو آپریٹنگ چیلنجز سے نمٹنے کی کمپنی کی مستقل کاوشوں کا ثبوت ہے۔ مالیاتی بیانات OGRA کی جانب سے مالی سال 2023-24 کے فائل ریویو ریکارڈ منٹ کے تعین کی بنیاد پر تیار کیے گئے ہیں تاکہ ریویو ریٹری تقاضوں کی مکمل قبیل یقینی بنائی جاسکے۔ کمپنی کا مستقبل مثبت نظر آتا ہے کیونکہ یہ نیٹ ورک رہی ہے، مینیجمنٹ کے الفاؤ اور ٹیکنالوجی میں سرمایہ کاری جیسے مضبوط اقدامات پر مبنی ہے۔ یہ اقدامات سوئی سدرن کے اس عزم کو مزید تقویت دیتے ہیں کہ وہ صارفین کو قابل اعتماد اور پائیدار گیس سپلائی فراہم کرے اور صارفین کی تلی کو بہتر بنائے۔

منافع اور مالیاتی ایڈجسٹمنٹس

سوئی سدرن کی منافع بخشی بنیادی طور پر OGRA کے تجویز کردہ گارنٹیڈ ریٹرن فارمولے سے حاصل ہوتی ہے، جو کہ اوسط وزنی لاگت سرمایہ (WACC) پر مبنی ہے۔ اس مدت کے لیے مالیاتی بیانات 20.97 فیصد ریٹرن (مالی اخراجات اور ٹیکس سے قبل) اوسط خالص آپریٹنگ فکسڈ اثاثوں پر تیار کیے گئے ہیں (دسمبر 2023 میں یہ شرح 23.45 فیصد تھی)۔ تاہم کارکردگی کے معیارات سے متعلق ایڈجسٹمنٹس، جن میں UFG، انسانی وسائل کے اخراجات اور مشکوک قرضوں کے لیے پروویژن شامل ہیں، خالص منافع پر اثر انداز ہوئے۔

گیس کی اوسط وزنی لاگت (WACOG)، جو زیادہ تر امریکی ڈالر سے منسلک ہے، کمپنی کے مالی چیلنجز کا ایک بڑا سبب رہی۔ اس مدت کے دوران WACOG میں 9 فیصد اضافہ ہوا، جو 1,008.21 روپے فی MMCF سے بڑھ کر 1,107.81 روپے فی MMCF تک پہنچ گیا، جس کے نتیجے میں UFG کے 376 ملین روپے کے اضافی نقصانات ریکارڈ ہوئے۔

OGRA کی جانب سے مالی سال 2023-24 کے تعین کے مطابق، جو 27 مارچ 2025 کو جاری کیا گیا، اس مدت میں UFG ڈس الاؤنس 5,251 ملین روپے رہا (دسمبر 2023 میں 4,875 ملین روپے)۔ اس دوران مالی لاگت 6,713 ملین روپے رہی (دسمبر 2023 میں 6,575 ملین روپے)۔

مالی سال 2024-25 کے پہلے نصف میں کراچی میں UFG مستقل طور پر ٹیکل ڈجٹ پر برقرار رہا۔ سنبھ میں بھی بہتری دیکھنے میں آئی جہاں UFG تقریباً 8.92 فیصد رہا۔ مزید برآں بلوچستان میں UFG نمایاں طور پر کم ہو کر 30.76 فیصد رہا جبکہ گزشتہ سال اسی مدت میں یہ 41.23 فیصد تھا۔ تاہم بلوچستان میں OGRA کے مقررہ معیار کو حاصل کرنے کے لیے وفاقی سطح پر پالیسی فیصلے کی ضرورت ہے اور اس سلسلے میں سرگرم کوششیں جاری ہیں۔

یہ امر بھی قابل ذکر ہے کہ بورڈ آف ڈائریکٹرز اور مینیجمنٹ کی مشترکہ کوششوں کے نتیجے میں، سوئی سدرن ریویو ریٹری فریم ورک کے تحت مقررہ وقت میں مالیاتی بیانات جاری کرنے کے راستے پر گامزن ہے۔

آپریٹنگ توسیع

سوئی سدرن نے مستقل طور پر اپنی تنظیمی ساخت کو بہتر بنایا ہے، جس کے لیے مہارتوں میں اضافہ، تربیت، اور وسائل کے مؤثر استعمال جیسے اقدامات کیے گئے ہیں۔ اس سال برنس پونٹ (SBU) ماڈل کو پورے فریج ناز امیریا میں نافذ کیا گیا ہے۔ یہ تہد بلیاں آپریٹنگ کارکردگی اور صارفین کو بہتر سروس فراہم کرنے کے لیے کی گئی ہیں۔

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