## آئلااینڈگیس ریگولیےٹری اتصارٹی



## Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

February 11, 2022

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u>
Average Sale Provisional Price for the Month of February 2022.

Dear Sir,

Reference SNGPL's letter No. RA-LNG-05-22 dated 8-2-2022 regarding submission of monthly RLNG price data / computation.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of February 2022 have been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Dr. Abdul Basit Qureshi)
Registrar
For and behalf of Authority

dc

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

54-B, Fazal ul Haq Road, Blue Area, Islamabad. PABX: +92 51 9244090-98, Fax: +92 51 9244310 +92 51 9244310: فيكس +92 51 9244310 فيضل الحقروذ، بليوايريا، اسلام آباد فون :98-9244090 فيكس

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL FEBRUARY 2022 Annex: A

Particulars	Unit			(SNGPL FEBRUARY 2022	2)		
		Transm	ission		Distri	tribution	
	1	PSO	PLL		PSO	PLL	
No. of Cargos		6	2		6		
Quantity Received		19,200,000	6,400,000		19,200,000	6,400,0	
Retainage PSO @ 0.72 % and PLL @ 0.5%	1	138,240	32,000		138,240	32,0	
Quantity Delivered at Terminal	MMBTU	19,061,760	6,368,000		19,061,760	6,368,0	
Transmission Loss SNGPL @ 0.38%	MIMBIO	72,435	24,198				
Distribution Loss: SNGPL @ 12.32%					2,348,409	784,53	
Total Loss including Retainage		210,675	56,198		2,486,649	816,53	
%age Losses		1.10%	0.88%		12.95%	12.76	
Quantity availbale for Sale		18,989,325	6,343,802		16,713,351	5,583,46	
LNG Price (DES)		9.9599	9.5487		9.9599	9.548	
PSO/ PLL other imports related costs		0.7113	0.6922		0.7113	0.692	
PSO / PLL margin (@ 2.50%)	1	0.2490	0.2387		0.2490	0.238	
Terminal Charges	110	0.4418	0.6956		0.4418	0.695	
RLNG Cost	1	11.3620	11.1752		11.3620	11.175	
Retainge volume adjustment	US \$/MMBTU	0.0824	0.0562		0.0824	0.056	
Γ& D volume adjustment		0.0437	0.0428		1.6081	1.578	
SA management fee		0.0250	0.0250		0.0250	0.025	
Cost of supply -SNGPL		0.2392	0.2392		0.2392	0.239	
Cost of supply -SSGCL		0.1211	0.1211		0.1211	0.121	
Total RLNG price without GST		11.8734	11.6595		13.4378	13.194	
Quantity available for Sale	MMBTU	18,989,325	6,343,802		16,713,351	5,583,46	
otal cost of RLNG	US\$	225,467,292	73,965,502		224,590,174	73,672,623	
um of Total RLNG cost (PSO & PLL)	US \$	299,432	,794		298,26	2,798	
um of quantity available for sale (PSO& PLL)	MMBTU	25,333,	.127		22,296	-	
Weighted Average Sale Price without GST	US \$/MMBTU	11.8198			13.37	769	

Calculation of LNG DES Price	PSO	PSO			PLL				
No. of Cargoes	6	2	1	1	0	0	0	0	
Quantity (No. MMBTU)	19,200,000	6,400,000	3,200,000	3,200,000	- 1				
Bricem-Nov-21	80.7886	80.7886	80.7886	80.7886					
Bricem-Dec-21	74.8130	74.8130	74.8130	74.8130	- 1				
Bricem-Jan-22	85.4795	85.4795	85.4795	85.4795		- 1	. 1		
Brent_m	80.3604	80.3604	80.3604	80.3604			- 3		
Slope	13.37%	10.20%	11.6247%	12.1400%					
CP = Slope x Brent_m	10.7442	8.1968	9.3417	9.7558	-	- 1			
Average DES USD/MMBTU	9,8951		9.5487						
Port Charges (in the excess of limit borne by LNG supplier)	0.0648		0,000						
DES Price USD/MMBTU	9.9599		9,5487						

- II. Average cost of supply for has been taken on provisional basis as per DERR-FY 2021-22
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
- v- UFG has been incorporated on provisional basis subject to adjustment upon actual @0.38% in respect of transmission and 12.32% in respect of distribution, in light of Honourable Lahore interim Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: FEBRUARY 2022 Annex: B

Particulars	Unit			(SSGC FEBRUARY 2022)			
		Transr	nission	Distri		lbution	
a. The account		PSO	PLL	]	PSO	PLL	
No. of Cargos		6	2		6		
Quantity Received		19,200,000	6,400,000		19,200,000	6,400,00	
Retainage PSO @ 0.72 % and PLL @ 0.5%		138,240	32,000		138,240	32,00	
Quantity Delivered at Terminal	MMBTU	19,061,760	6,368,000		19,061,760	6,368,00	
Transmission Loss SSGCL @ 0.12%		22,874	7,642				
Distribution Loss: SSGCL @ 18.28%					3,484,490	1,164,07	
Total Loss including Retainage		161,114	39,642		3,622,730	1,196,070	
%age Losses		0.84%	0.62%		18.87%	18.69	
Quantity availbale for Sale		19,038,886	6,360,358		15,577,270	5,203,93	
LNG Price (DES)		9.9599	9.5487		9.9599	9.5487	
PSO/ PLL other imports related costs		0.7113	0.6922		0.7113	0.6922	
PSO / PLL margin (@ 2.50%)		0.2490	0.2387		0.2490	0.2387	
Terminal Charges		0.4418	0.6956		0.4418	0.6956	
RLNG Cost	us s	11.3620	11.1752		11.3620	11.1752	
Retainge volume adjustment	/MMBTU	0.0824	0.0562		0.0824	0.0562	
T & D volume adjustment	,	0.0137	0.0135		2.5600	2.5123	
LSA management fee		0.0250	0.0250		0.0250	0.0250	
Cost of supply -SNGPL					^		
Cost of supply -SSGCL		0.1142	0.1142		0.1142	0.1142	
Total RLNG price without GST		11.5973	11.3842	1	14.1436	13.8830	
Quantity available for Sale	MMBTU	19,038,886	6,360,358		15,577,270	5,203,930	
otal cost of RLNG	US\$	220,799,874	72,407,202		220,318,846	72,245,835	
um of Total RLNG cost (PSO & PLL)	US\$	293,207		1	292,56	4,681	
um of quantity available for sale (PSO& PLL)	MMBTU	25,399			20,781,200		
Veighted Average Sale Price without GST	US \$/ MMBTU	11.5439			14.0783		

Calculation of LNG DES Price PSO			PLL						
No. of Cargoes	6	2	1	1	0	0	0	0	
Quantity (No. MMBTU)	19,200,000	6,400,000	3,200,000	3,200,000					
Bricem-Nov-21	80.7886	80.7886	80.7886	80.7886					
Bricem-Dec-21	74.8130	74.8130	74.8130	74.8130	. 1				
Bricem-Jan-22	85.4795	85.4795	85.4795	85.4795		. 1			
Brent_m	80.3604	80.3604	80.3604	80.3604	. 1		.		
Slope	13.37%	10.20%	11.6247%	12.1400%				7.60	
CP = Slope x Brent_m	10.7442	8.1968	9.3417	9.7558	. 1			(2)	
Average DES	9.8951		9.5487						
Port Charges (in the excess of limit borne by LNG supplier)	0.0648		0.0000						
DES Price USD/ MMBTU	9,9599		9.5487						

II. Average cost of supply for has been taken on provisional basis as per DERR-2021-22.

Notes:

- lii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
- UFG has been incorporated on provisional basis subject to adjustment upon actual @0.38% in respect of transmission and 12.32% in respect of distribution, in light of Honourable Lahore interim Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.