

CONSOLIDATED CONDENSED INTERIM BALANCE SHEET (UN-AUDITED)

As at 30 September 2011

	Note	30 September 2011 (un-audited) (Rupees in thousand)	30 June 2011 (audited)
Non-current assets			
Property, plant and equipment	6	60,249,439	59,644,339
Intangible assets		14,358	15,973
Long-term investments	7	72,895	77,138
Share of investment in associate	8	5,100	5,100
Net investment in finance lease		892,046	921,744
Long-term loans and advances		125,395	118,380
Long-term deposits		3,250	3,250
Total non-current assets		<u>61,362,483</u>	<u>60,785,924</u>
Current assets			
Stores, spares and loose tools		2,215,919	2,262,564
Stock-in-trade		613,618	702,720
Current portion of net investment in finance lease		118,795	118,795
Customers' installation work-in-progress		174,408	174,620
Trade debts	9	55,192,991	49,182,342
Loans and advances		228,162	110,837
Trade deposits and short term prepayments		243,738	209,841
Interest accrued		3,232,865	3,473,681
Other receivables	10	21,136,792	19,750,254
Taxation - net		2,242,545	2,306,105
Cash and bank balances		2,106,310	1,084,933
Total current assets		<u>87,506,143</u>	<u>79,376,692</u>
Current liabilities			
Current portion of long term financing		3,757,717	4,272,259
Trade and other payables	11	70,199,455	62,215,241
Interest and mark-up accrued		11,894,903	10,822,821
Total current liabilities		<u>85,852,075</u>	<u>77,310,321</u>
Net current (liabilities) / assets		<u>1,654,068</u>	<u>2,066,371</u>
Total assets less current liabilities		<u>63,016,551</u>	<u>62,852,295</u>
Equity and non-current liabilities			
Share capital and reserves			
Authorised share capital		10,000,000	10,000,000
Issued, subscribed and paid-up capital		8,389,679	8,389,679
Reserves		3,107,401	3,107,401
Surplus on re-measurement of available for sale securities		64,367	68,610
Unappropriated profit		7,005,274	6,209,480
Total equity		<u>18,566,721</u>	<u>17,775,170</u>
Surplus on revaluation of fixed assets		10,251,946	10,251,946
Non-current liabilities			
Long term financing		13,653,071	14,471,126
Long term deposits		4,244,279	4,062,376
Deferred tax		7,651,284	7,651,284
Employee benefits		1,922,497	1,825,246
Deferred credit	12	5,406,613	5,518,634
Long term advances		1,320,140	1,296,513
Total non-current liabilities		<u>34,197,884</u>	<u>34,825,179</u>
Total shareholders' equity and non-current liabilities		<u>63,016,551</u>	<u>62,852,295</u>
Contingencies and commitments	13		

The annexed notes form an integral part of these consolidated interim financial statements.



Salim Abbas Jilani
Chairman



Azim Iqbal Siddiqui
Managing Director

CONSOLIDATED CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UN-AUDITED)

For the quarter ended 30 September 2011

	Note	2011 (Rupees in thousand)	2010
Sales		34,820,450	34,034,170
Sales tax		(4,292,194)	(4,407,376)
		30,528,256	29,626,794
Gas development surcharge		385,189	(1,103,122)
Net sales		30,913,445	28,523,672
Cost of sales	14	(30,177,776)	(28,341,031)
Gross profit		735,669	182,641
Administrative and selling expenses		(673,132)	(617,835)
Other operating expenses	15	(98,900)	(109,374)
		(772,032)	(727,209)
		(36,363)	(544,568)
Other operating income	16	762,158	1,086,795
		725,795	542,227
Other non-operating income	17	2,301,057	2,238,517
Finance cost	18	(1,802,554)	(1,067,250)
Profit before taxation		1,224,298	1,713,494
Taxation	19	(428,504)	(599,723)
Profit after taxation		795,794	1,113,771
		(Rupees)	
Basic earnings per share		0.95	1.66
Diluted earnings per share		0.90	1.33

The annexed notes form an integral part of these consolidated interim financial statements.



Salim Abbas Jilani
Chairman



Azim Iqbal Siddiqui
Managing Director

CONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME
(UN-AUDITED)

For the quarter ended 30 September 2011

	2011	2010
	(Rupees in thousand)	
Net profit for the period	795,794	1,113,771
Other comprehensive income		
Unrealised (loss) on re-measurement of available for sale securities	(4,243)	(1,011)
Total comprehensive income for the period	<u>791,551</u>	<u>1,112,760</u>

The annexed notes form an integral part of these consolidated interim financial statements.



Salim Abbas Jilani
Chairman



Azim Iqbal Siddiqui
Managing Director

CONSOLIDATED CONDENSED INTERIM CASH FLOW STATEMENT (UN-AUDITED)

For the quarter ended 30 September 2011

	Note	2011 (Rupees in thousand)	2010
CASH FLOW FROM OPERATING ACTIVITIES :			
Profit before taxation		1,224,298	1,713,494
Adjustments for non-cash items			
Cash generated from operations	20	1,336,320	689,315
Service charges received from new customers		1,569	66,086
Security deposits received - net		181,903	131,544
Long term advances received from GoP		48,347	11,717
Long term loans and advances to staff - net		(7,015)	(4,971)
Changes in working capital	21	598,980	167,332
Income tax paid - net		(364,944)	(96,534)
Financial charges paid		(768,630)	(686,852)
Net cash flows from operating activities		2,250,828	1,991,131
CASH FLOW FROM INVESTING ACTIVITIES			
Fixed capital expenditure		(1,398,376)	(2,784,467)
Proceeds from sale of fixed assets		1,578	4,636
Lease rental from net investment in finance lease		37,888	37,963
Profit / interest received on term deposits		1,508,180	742,015
Net cash flows from investing activities		149,270	(1,999,853)
CASH FLOW FROM FINANCING ACTIVITIES			
Proceeds from local currency loans		5,359	20,860
Repayments of local currency loans		(1,339,518)	(4,635,014)
Dividend paid		(44,563)	(24)
Net cash flows from financing activities		(1,378,722)	(4,614,178)
Net increase / (decrease) in cash and cash equivalents		1,021,375	(4,622,900)
Cash and cash equivalents at beginning of the period		1,084,857	(3,099,782)
Cash and cash equivalents at end of the period	22	2,106,232	(7,722,682)

The annexed notes form an integral part of these consolidated interim financial statements.



Salim Abbas Jilani
Chairman



Azim Iqbal Siddiqui
Managing Director

**CONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY
(UN-AUDITED)**

For the quarter ended 30 September 2011

	Issued, subscribed and paid-up capital	Capital reserves	Revenue reserves	Surplus/(loss) on revaluation of investment securities	Unappro- priated profit	Total
(Rupees in thousand)						
Balance as at 01 July 2010	6,711,743	234,868	2,872,533	83,489	4,169,785	14,072,418
Changes in equity						
Total comprehensive income for the period	-	-	-	(1,011)	1,113,771	1,112,760
Balance as at 30 September 2010	<u>6,711,743</u>	<u>234,868</u>	<u>2,872,533</u>	<u>82,478</u>	<u>5,283,556</u>	<u>15,185,178</u>
Balance as at 01 July 2011	8,389,679	234,868	2,872,533	68,610	6,209,480	17,775,170
Changes in equity						
Total comprehensive income for the period	-	-	-	(4,243)	795,794	791,551
Balance as at 30 September 2011	<u>8,389,679</u>	<u>234,868</u>	<u>2,872,533</u>	<u>64,367</u>	<u>7,005,274</u>	<u>18,566,721</u>

The annexed notes form an integral part of these consolidated interim financial statements.



Salim Abbas Jilani
Chairman



Azim Iqbal Siddiqui
Managing Director

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL INFORMATION (UN-AUDITED)

For the quarter ended 30 September 2011

1. THE GROUP AND ITS OPERATIONS

1.1 The "Group" consists of:

Holding Company

- Sui Southern Gas Company Limited

Subsidiary Company

- Sui Southern Gas Provident Fund Trust Company (Private) Limited
- SSGC LPG (Private) Limited.

	30 September 2011	30 June 2011
	Percentage Holding	

	100	100
	100	100

The Group is principally engaged in transmission and distribution of natural gas in Sindh and Balochistan. Brief profiles of the Holding Company and Subsidiary Company is as follows:

Sui Southern Gas Company Limited

Sui Southern Gas Company Limited ("the Holding Company") is a public limited company incorporated in Pakistan and is listed on the Karachi, Lahore and Islamabad Stock Exchanges. The main activity of the Holding Company is transmission and distribution of natural gas in Sindh and Balochistan. The Holding Company is also engaged in certain activities related to the gas business including the manufacturing and sale of gas meters and construction contracts for laying of pipelines.

Sui Southern Gas Provident Fund Trust Company (Private) Limited

Sui Southern Gas Provident Fund Trust Company (Private) Limited ("the Subsidiary Company") is a wholly owned subsidiary of Sui Southern Gas Company Limited. The Subsidiary Company's registered office is situated at ST-4/B, Block-14, Sir Shah Muhammad Suleman Road, Gulshan-e-Iqbal, Karachi. The Subsidiary Company was formed to facilitate administration of employees's retirement funds of the Holding Company.

1.2 Basis of consolidation

- The consolidated financial statements include the financial statements of the Holding Company and its subsidiary company together "the Group".
- The financial statements of the subsidiary company are prepared for the same reporting year as the Holding Company for the purpose of consolidation, using consistent accounting policies.
- The assets, liabilities, income and expenses of subsidiary company have been consolidated on a line by line basis.
- Minority interest represents the portion of the net results of operations and of net assets of subsidiary company attributable to interests which are not owned by the Holding Company.
- Material intra-group balances and transactions have been eliminated.

1.3 Regulatory framework

Under the provisions of license given by Oil and Gas Regulatory Authority (OGRA), the Holding Company is provided a minimum annual return before taxation of 17% per annum of the net average operating fixed assets (net of deferred credit) for the year, excluding financial and other non operating charges and non operating income. The determination of annual required return is reviewed by OGRA under the terms of the license for transmission, distribution and sale of natural gas, targets and parameters set by OGRA. Income earned in excess / short of the above guaranteed return is payable to / recoverable from the Government of Pakistan (GoP) and is adjusted from / to the gas development surcharge balance payable to / receivable from the GoP.

1.4 Determination of revenue requirements

The Oil and Gas Regulatory Authority (OGRA) in its decision dated December 2, 2010 treated Royalty Income from Jamshoro Joint Venture Limited, Late Payment Surcharge, Profit from Meter Manufacturing, and Sale of Gas Condensate as operating income which were previously allowed as non-operating income by OGRA in its decision dated September 24, 2010. OGRA also in its recent decision reduced benchmark of allowable Unaccounted for Gas (UFG) from 7% to 4.25% - 5%. The Holding Company filed an appeal in the honorable High Court of Sindh (the Court) against the above decision of OGRA. The Court has provided interim relief and allowed the Holding Company to follow the decision of OGRA dated September 24, 2010 till OGRA provides UFG impact assessment study to the Court. Thereafter, OGRA in its latest decision dated September 21, 2011 also allowed the above non-operating income and UFG subject to the final verdict of the aforesaid lawsuit and accordingly, the consolidated financial information has been prepared based on the interim relief provided by the Court. Management is confident that the final decision of the court would be in favour of the Holding Company.

2 Basis of preparation

The consolidated condensed interim financial information has been prepared in accordance with the requirements of International Accounting Standard 34, "Interim Financial Reporting" as applicable in Pakistan and the requirements of the Companies Ordinance, 1984 and directives issued by the Securities and Exchange Commission of Pakistan (SECP). This consolidated condensed interim financial information does not include all of the information required for the full annual financial statements and should be read in conjunction with the consolidated financial statement of the Company for the year ended 30 June 2011.

These consolidated condensed interim financial information is un-audited and are being submitted to shareholders in accordance with section 245 of the Companies Ordinance, 1984.

The comparative balance sheet presented in the interim condensed financial information has been extracted from the audited consolidated financial statements of the Holding Company for the year ended 30 June 2011, whereas the comparative condensed profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statements and condensed interim statement of changes in equity are stated from the unaudited consolidated interim financial information for the quarter ended 30 September 2010.

3 Accounting policies

The significant accounting policies and methods of computation applied for the preparation of this consolidated condensed interim financial information are the same as those applied in preparation of the annual consolidated audited financial statements of the Holding Company for the year ended 30 June 2011.

4 Accounting estimates and judgments

The preparation of financial statements requires management to make judgments, estimates and assumption that effect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates. The significant judgments made by management in applying the company's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended 30 June 2011.

5 Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the consolidated financial statements as at and for the year ended 30 June 2011.

6 Property, plant and equipment

	30 September 2011 (un-audited) (Rupees in thousand)	30 June 2011 (audited)
Operating assets	53,347,889	53,980,664
Capital work-in-progress	<u>6,901,550</u>	<u>5,663,675</u>
	<u>60,249,439</u>	<u>59,644,339</u>

Additions to and disposals of fixed assets

Details of additions to and disposals of property, plant and equipment during the quarter ended 30 September 2011 are as follows:

	Cost of additions	Written down value of disposals / (transfers)
	(Rupees in thousand)	
Operating asstes - owned		
Gas transmission and distribution system	122,735	-
Buildings	29,044	-
Plant, machinery and other equipment	49,770	-
Motor vehicles	22,876	1,578
	<u>224,425</u>	<u>1,578</u>
Capital work-in-progress		
Gas transmission and distribution system	1,364,570	(122,735)
Cost of building under construction	25,085	(29,044)
Plant, machinery and other equipment	49,770	(49,770)
Others	22,876	(22,876)
	<u>1,462,301</u>	<u>(224,425)</u>

		30 September 2011 (un-audited)	30 June 2011 (audited)
	Note	(Rupees in thousand)	
7	Long-term investments		
	Investments in related parties	36,703	41,637
	Other investments	<u>36,192</u>	<u>35,501</u>
		<u>72,895</u>	<u>77,138</u>
8	Share of investment in Associate		
	Inter State Gas Systems (Private) Limited		
	510,000 ordinary shares of Rs. 10 each	8.1 <u>5,100</u>	<u>5,100</u>
8.1	This represents a 3.2% (30 June 2011: 25%) share of holding company in the share capital of Inter State Gas Systems (Private) Limited.		
9	Trade debts		
	Considered good - secured	10,442,876	10,457,189
	Considered good - un-secured	44,750,115	38,725,153
		<u>55,192,991</u>	<u>49,182,342</u>
	Considered doubtful	2,804,844	2,797,394
		<u>57,997,835</u>	<u>51,979,736</u>
	Provision against impaired debts	(2,804,844)	(2,797,394)
		<u>55,192,991</u>	<u>49,182,342</u>
10	Other receivables - considered good		
	Gas development surcharge receivable from GoP	10,155,129	9,703,340
	Receivable from Sui Northern Gas Pipelines Limited	10.1 4,961,970	4,103,105
	Receivable from Jamshoro Joint Venture Limited	1,881,593	1,888,135
	Sales tax receivable	3,950,318	3,840,241
	Receivable from staff pension fund - non executives	82,733	82,733
	Workers' profits participation fund	-	8,137
	Balance receivable for sale of gas condensate	7,572	19,222
	Pipeline rentals receivable	24,278	22,178
	Claims receivable	2,021	901
	Miscellaneous	10.2 <u>72,663</u>	<u>83,747</u>
		<u>21,138,277</u>	<u>19,751,739</u>
	Provision against impaired receivables	(1,485)	(1,485)
		<u>21,136,792</u>	<u>19,750,254</u>
10.1	This includes pipeline rentals receivable Rs. 170.972 million (30 June 2011: Rs. 65.987 million) and Rs. 4,789.921 million (30 June 2011: Rs. 4,038.616 million) receivable under the uniform cost of gas agreement with Sui Northern Gas Pipelines Limited.		
10.2	This includes Rs. 56.423 million (30 June 2011: Rs.75.230 million) recoverable from GoP under deferred tariff adjustment.		

	Note	30 September 2011 (un-audited) (Rupees in thousand)	30 June 2011 (audited)
11	Trade and other payables		
	Creditors for:		
	- gas	64,811,273	56,717,262
	- supplies	624,908	216,412
	Amount received from customers	2,182,346	2,173,502
	Accrued liabilities	1,575,553	2,303,474
	Provision for compensated absences - non executives	103,239	103,239
	Deposits / retention money	228,306	239,618
	Foreign bills payable	-	106,687
	Advance for sharing right of way	18,088	18,088
	Unclaimed dividend	47,968	92,531
	Unclaimed TFC redemption profit	1,800	1,800
	Workers' profit participation fund	56,345	-
	Withholding tax payable	69,466	73,089
	Inter State Gas Systems (Private) Limited (ISGSL)	7,574	4,939
	Others	472,589	164,600
		<u>70,199,455</u>	<u>62,215,241</u>
12	Deferred credit		
	Government contributions / grants		
	Balance at 1 July	3,255,458	2,511,308
	(Adjustment) additions during the period	(24,719)	711,629
		<u>3,230,739</u>	<u>3,222,937</u>
	Transferred to profit and loss account	(35,842)	32,521
		<u>3,194,897</u>	<u>3,255,458</u>
	Contribution from customers		
	Balance at 1 July	2,263,176	2,478,078
	Addition during the period	-	(3,454)
		<u>2,263,176</u>	<u>2,474,624</u>
	Transferred to profit and loss account	(51,460)	(211,448)
		<u>2,211,716</u>	<u>2,263,176</u>
		<u>5,406,613</u>	<u>5,518,634</u>
13	Contingencies and commitments		
13.1	There has been no significant change in contingencies since the preceding annual published financial statements except for the matter stated as under;		
13.2	Claims against the Holding Company not acknowledged as debt	13.6 <u>139,082</u>	<u>318,467</u>
13.3	Aggregate commitments for capital and other expenditure	<u>3,730,363</u>	<u>1,172,103</u>
13.4	Guarantees issued on behalf of the Holding Company	<u>1,788,223</u>	<u>1,788,023</u>
13.5	Demand finance facilities to the Holding Company's employees	<u>6,616</u>	<u>6,503</u>
13.6	The management is confident that ultimately these claims (note 13.2) would not be payable.		

		Quarter ended 30 September	
		2011	2010
		(un-audited)	
		(Rupees in thousand)	
14	Cost of sales		
	Cost of gas	27,952,841	26,243,344
	Transmission and distribution costs	2,224,935	2,097,687
		<u>30,177,776</u>	<u>28,341,031</u>
15	Other operating expenses		
	Auditors' remuneration	837	313
	Workers' profit participation fund	64,482	90,902
	Sports expenses	3,360	3,815
	Corporate social responsibility	15,923	14,282
	Provision for slow moving / obsolete stores	13,434	-
	Others	864	62
		<u>98,900</u>	<u>109,374</u>
16	Other operating income		
	- Income from other than financial assets		
	Meter rentals	156,458	150,318
	Recognition of income against deferred credit	87,301	53,271
	Income from new service connection under IFRIC-18	60,319	66,086
	Gas shrinkage - JJVL	375,782	756,843
	Gas transportation	7,265	11,608
	Income from LPG air mix distribution -net	19,786	5,378
	Gain / (loss) on sale of fixed assets	-	(867)
	Recoveries from customers	11,454	8,374
	Liquidity damages recovered	3,060	1,280
	Advertising income	1,662	1,508
	Realised gain on foreign transactions	24,895	24,895
	Miscellaneous	11,569	4,662
		<u>759,551</u>	<u>1,083,356</u>
	- Income from investment in debts, loans, advances and recoveries from related party		
	Contingent rental income - SNGPL	2,607	3,439
		<u>762,158</u>	<u>1,086,795</u>
17	Other non-operating income		
	- Income from financial assets		
	Late payment surcharge	436,545	325,676
	Income from net investment in finance lease	13,985	13,795
	Interest / profit on bank deposits	49,491	17,403
	Interest on staff loans	75	277
	Interest income from KESC	1,132,127	748,924
	Interest income from WAPDA (JPCL)	32,325	260,513
	Interest income from SNGPL	42,433	72,028
	Interest income from JJVL	10,916	7,634
	Royalty income	525,234	602,674
	Sale of gas condensate	7,335	108,783
	Meter manufacturing profit - net	16,940	46,207
	Dividend income	703	119
		<u>2,268,109</u>	<u>2,204,033</u>
	- Income from investment in debts, loans, advances and recoveries from related parties		
	Dividend Income	2,090	-
	Income from net investment in finance lease - SNGPL	30,099	33,567
	Income from net investment in finance lease - OGDCL	759	917
		<u>2,301,057</u>	<u>2,238,517</u>

		Quarter ended 30 September	
		2011	2010
		(un-audited)	
		(Rupees in thousand)	
18	Finance cost		
	Mark-up on :		
	Local currency financing	587,142	499,333
	Short term financing	1	71,507
	Consumers' deposits	36,445	28,863
	Delayed payment of gas bills	1,216,253	507,867
	Others	871	14,379
		<u>1,840,712</u>	<u>1,121,949</u>
	Finance cost charged to projects	<u>(38,158)</u>	<u>(54,699)</u>
		<u>1,802,554</u>	<u>1,067,250</u>
19	Taxation		
	Current	428,504	599,723
	Deferred	-	-
		<u>428,504</u>	<u>599,723</u>
20	Cash generated from operations		
	Depreciation	885,716	772,501
	Amortization of intangibles	1,615	3,378
	Finance cost	1,802,554	1,067,250
	Amortization of transaction cost	1,562	1,226
	Provision against doubtful debts	7,451	47,631
	Provision for employee benefits	97,251	70,877
	Recognition of income against deferred credit	(147,620)	(119,357)
	Profit / interest on term deposits	(1,267,366)	(1,106,779)
	Income from net investment in finance lease	(44,843)	(48,279)
	(Profit) / loss on disposal of fixed assets	-	867
	Net cash generated from operations	<u>1,336,320</u>	<u>689,315</u>
21	Changes in working capital		
	Stores and spares	36,748	(55,276)
	Stock-in-trade	89,102	(15,240)
	Customers' installation work-in-progress	212	(446)
	Trade debts	(6,018,100)	(3,339,273)
	Loans and advances	(117,325)	(133,026)
	Trade deposits and short term prepayments	(33,897)	38,940
	Other receivables - net	(1,386,537)	(470,719)
	Trade and other payables - net	8,028,777	4,142,372
		<u>598,980</u>	<u>167,332</u>
22	Cash and cash equivalents		
	Cash and bank balances	2,106,232	1,068,178
	Short term borrowings	-	(8,790,860)
		<u>2,106,232</u>	<u>(7,722,682)</u>

23 Transactions with related parties

The related parties comprise of subsidiary companies, associated companies, Joint venture companies, state controlled entities, staff retirement benefits plans and the Company's directors and key management personnel (including their associates). Purchase and sale of gas from / to related parties are determined at rates fixed and notified by Ministry of Petroleum & Natural Resources and Oil and Gas Regulatory Authority and the prices and other conditions are not influenced by the Company (comparable uncontrolled price method).

The details of transactions with related parties not disclosed elsewhere in these financial statements are as follows:

	Quarter ended 30 September	
	2011	2010
	(un-audited)	
	(Rupees in thousand)	
Sui Northern Gas Pipelines Limited		
- Pipeline rental income	104,984	102,121
- Sale of gas meters	333,137	292,580
- Gas purchases	138,035	102,430
- Uniform cost of gas	6,735,998	5,291,213
- Dividend income	2,090	-
Oil and Gas Development Company Limited		
- Pipeline rental income	14,528	8,700
- Gas purchases	6,170,443	6,954,411
Mari Gas Company Limited*		
- Gas purchases	-	2,153
State Life Insurance Corporation Limited		
- Rent of premises	162	216
Liaquat National Hospital		
- Medical services	14,547	12,206
- Gas sales	18,695	16,345
Inter State Gas Systems (Private) Limited		
- Reimbursement of expenses on the basis of joint venture agreement	11,101	8,488
Petroleum Institute of Pakistan		
- Subscription	434	441
Siemens Pakistan Engineering Limited*		
- Supplies and maintenance	-	73
- Gas sales	-	1,417
U.G Foods Company (Pvt.) Limited		
- Gas sales	3,273	2,673

	Note	Quarter ended 30 September 2011 (un-audited) 2010 (Rupees in thousand)	
Artistic Denim Mills Limited*			
- Gas sales		-	58,193
Minto & Mirza			
- Professional charges		-	3,400
Quality Aviation Pvt. Limited			
- Travelling services		5,488	4,219
Packages Limited			
- Gas sales		2,075	1,972
Askari Bank Limited			
- Profit on investment		13,425	-
Pak Suzuki Motor Company Limited			
- Motor Vehicle Purchases		28,520	-
- Gas Sales		8,640	-
Pakistan State Oil Company Limited			
- Purchase of fuel and lubricant		2,632	-
Fauji Fertilizer Company Limited			
- Gas Sales		5,445	-
International Industries Limited			
- Line Pipe Purchases		225,573	-
- Gas Sales		206,721	-
Staff retirement benefit plans			
- Contribution to provident fund	23.1	44,644	39,590
- Contribution to pension fund		39,264	-
- Contribution to gratuity fund		47,125	69,380
Remuneration of key management personnel	23.2	30,513	15,117

* no longer related party

23.1 Contribution to the defined contribution and benefit plans are in accordance with the terms of the entitlement of employees and actuarial advice.

23.2 Remuneration to the key management personnel are as per the terms of employment.

23.3 Several companies in which SSGCL Directors are also interested as Directors are customers for the gas sold by the Company. This sale is made at prices notified by the GOP for all the industrial and commercial establishments.

- 23.4 Banking relationship maintained with the related parties (common directorship) at normal commercial terms.
- 23.5 Gas purchases figures reported above and sale of gas meters to SNGPL are exclusive of GST.
- 23.6 As per agreement for equalization of cost of gas between SSGCL and SNGPL, monthly adjustment is effected to equalize the input cost of gas of both the companies.

23.7 Amount (due to) / receivable from related parties

The details of amount (due to) / receivable from related parties not disclosed elsewhere in these financial statements are as follows:

	30 September 2011 (un-audited) (Rupees in thousand)	30 June 2011 (audited)
Sui Northern Gas Pipelines Limited		
- Sale of gas meters	364,973	25,662
Oil and Gas Development Company Limited		
- Gas purchases	(28,722,189)	(26,583,482)
Liaquat National Hospital		
- Gas sales	6,456	6,279
U.G.Food Company (Pvt.) Limited		
- Gas sales	1,129	827
Packages Limited		
- Gas sales	711	623

24 General

- 24.1 Figures have been rounded off to the nearest thousand rupees unless otherwise stated.
- 24.2 Previous period's figures have been rearranged wherever necessary, for the purpose of comparison.
- 24.3 Figures have been rounded off to the nearest thousand rupees unless otherwise stated.



Salim Abbas Jilani
Chairman



Azim Iqbal Siddiqui
Managing Director

Karachi
27 October 2011

KEY DATA

- FRANCHISE AREA	SINDH AND BALOCHISTAN	
	Quarter ended 30 September	
	2011	2010
- NATURAL GAS SALES VOLUME (MMCF)	88,328	92,599
- NUMBER OF CUSTOMERS (CUMULATIVE)		
INDUSTRIAL	4,041	3,920
COMMERCIAL	24,659	24,055
DOMESTIC	2,355,458	2,232,494
	2,384,158	2,260,469
- GAS METERS MANUFACTURED (NOS.)		
(SSGC MEETS 100% REQUIREMENT OF DOMESTIC GAS METERS IN PAKISTAN)	167,607	168,250
- TRANSMISSION NETWORK - CUMULATIVE (KM)		
DIAMETER		
12"	344	344
16"	558	558
18"	950	933
20"	852	852
24"	624	624
30"	9	9
	3,337	3,320
- DISTRIBUTION NETWORK - CUMULATIVE (KM)		
MAINS (1" - 30" DIAMETER)	31,601	29,586
SERVICES	8,122	7,696
	39,723	37,282